	New Mexico Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88248 FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No.			
Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR		ERODINS, 1414E CAD	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON SUNDRY			262 S27	5. Lease Serial No. NMNM89889
Do not use this form for proposals to drill of to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				 7. If Unit or CA/Agreement, Name and/or No. 103145X
Image: Second				8. Well Name and No.
2. Name of Operator Chesapeake Operating, Inc.				WTYSRU 943 9. API Well No.
3a. Address P. O. Box 11050 Midland	3b. Phone No. (include area code) (432)687-2992		30-025-33004 10. Field and Pool, or Exploratory Area	
4. Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>) 2310' FSL & 990' FEL, Sec. 9, T20S, T33E			L	West Teas Yates-7 Rivers
2010 TOL & 330 TEL, 360. 9, 1203, 133L			11. County or Parish, State Lea New Mexico	
12. CHECK AI	PROPRIATE BOX(ES) TO) INDICATE NA	TURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent		Deepen	Production (Sta	·
Subsequent Report	Alter Casing	 Fracture Treat New Construction 	on Reclamation	Well Integrity Well Integrity Other
Final Abandonment Notice	Change PlansConvert to Injection	Plug and AbandPlug Back	lon D Temporarily Ab	
If the proposal is to deepen direct Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontall he work will be performed or provi volved operations. If the operation nal Abandonment Notices shall be	ly, give subsurface lo ide the Bond No. on f results in a multiple c	ocations measured and true v file with BLM/BIA. Require completion or recompletion i	ny proposed work and approximate duration thereof. ertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has
Per Andrew McCalmont, A and frac'd in 2003. To dat	Asset Manager, with Ches e, following is the informa	apeake, Sapier tion that I have:	nt perfed this well in 2	2000. Chesapeake bought the well
5-30-00 Perf'd Yates 3 @ Yates 3 with 11 bbls acid KCL.	23214 - 3250, (4 jspf); Yat + 5 bbls KCL.Acidized Yat	tes 2 @ 3147 - 3 tes 2 w/11 bbls	3166 (4 jspf) Yates 1 acid + 5 bbls KCL; A	@ 3051 - 3062 (4 jfpf). Acidized cidize Yates 1 w/11 bbls acid + 6 bbls
Frac job was reported on	Sundry dated 3/11/03 sigr	ned by Barbara	Bale with Chesapeak	
Tubing: 100 jts. 2 7/8" tbg set @3182'.				
			2	AUG 1 8 2005
 14. I hereby certify that the foregoi Name (<i>Printed/Typed</i>) Brenda Coffman 	ng is true and correct	Title	e gulatory Analyst	<u> </u>
Signiture Tranda Offman		Date		
	THIS SPACE F	OR FEDERAL OF	R STATE OFFICE USE	
Approved by	······································		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.			Office	Kz
Title 18 U.S.C. Section 1001, make fraudulent statements or representa	s it a crime for any person knowi tions as to any matter within its ju	ngly and willfully to prisdiction.	make to any department or	agency of the United States any false, fictitious or

(Instructions on reverse)

CURRENT WELLBORE SCHEMATIC CHESAPEAKE OPERATING INC

: WTU #943 (FORMER FEDERAL "9" #7) WELL Chesapeake FIELD : WEST TEAS COUNTY : LEA STATE : NM LOCATION :2310 fsl 990 fel "I" SECTION 9-T20S-R33E ELEVATION : GL 3,548' KB 3,559' API NO. : 30-025-33004 HOLE SIZE TOC @ Surface Well History; Active transmission of the seven Rivers 3270-3286 and a seven Rivers and 3206-3286 and 3206 a Addize w/750 gais 20% gelied add Set CISP @ 3284' Perf Upper Seven Rivers 3270-3277' Addize w/750 gais gelied add EPP: 62 80, 210 8W, 3MCF 32000; Ran PC pump to increase lift capacity 52000; Perf V 340 374-3228' a 3236-3287' Y-2 @ 3147-3166', Y-1 @ 3061-3062' & 3000-3116'. Addize Y-3 3216-3287' with bbis add + 6 bbis NCL. Broke @ 50010; Perf V 340 374-3228' a 3236-3287' Y-2 @ 3147-3166', Y-1 @ 3061-3062' & 3000-3116'. Addize Y-3 3376' @ 1100 pat, SIP 1458 pat, 5 min. 1227 pat, 15 with 786 pat, Addize Y-1 3051-316' @ 1100 pat, SIP 1458 pat, 5 min. 1227 pat, 15 With 786 pat, Addize Y-1 3051-316' @ 1100 pat, SIP 1458 pat, 5 min. 1227 pat, 15 SiP 1700 pat, 5 min. 1563 pat, 15 min. 1502 pat, Ran cased holb ST's on Y-1, Y-2, 6 3,195'. Test cag, to 4000 pat, RJ Frac valve. Pump 1500 bbis, add 2,200 Big 0161 y-3 Jintervals. 352-14032, WO to Frac Yates 1 & 2: RH with 8 cag, scraper to 3,265'. Set CIEP @ 3,195'. Test cag, to 4000 pat, RJ Frac valve. Pump 1500 bbis, add 2,200 Big 017 bail 1855 pat, SWO(N. 1100 pat in Cag. RH & 2 Tasd. Sp 3,115'. CO to 3156' w/ fram unit, RU awath, FL @ 1200' FS, trace oil. Swab to 2300' FS.40 pat on cag, GSOG, 10% oil cat. RH with at DO CIBP @ 315's A CO to 234'. RH with 74C, the, rode & PC pump. Start unit, pumped up in 7 min. RDMOPU, 44002; Rod patr. RU a pull 76'-1' rods. Press. up to 500 pat; RDMO. Giff W 76-1' rods. Press. up to 500 pat; RDMO. Giff W 76-1' rods. Press. up to 500 pat; RDMO. 400000; WIRU. Fish PR, change out, well back on prodn. Load & test to 500 psi. RDMO. 12-1/4" ά. Surface Casing: 8-5/8" 24# J-55 @ 1,310" E Cmtd. to surface w/ 800 sx Ci. C RDMO. 428041: MIRU. Fish PR, change out, well back on prodn. Load & test to 500 psi. RDMO. 95/1005: POOH w/2-7/8" (I tog assembly. 95/1005: RDH w/CL/GGR/CIBP, set CIBP @ 3.200", dump 1 sk cent. Found 2 coller tests. Set TAC. RH w/2-1/2" x 1-1/2" x 20 RHBC pump, 32 - 7/6" rods, 79 - 3/4" rods, 10 - 7/8" "D" rods and 2", 6" x 7/8" subs, hang on, load w/2 BPW, test to 5008, pmpg d. 95/1305: 24 hrs, 15 BO, 103 BW, 0 MCFG, TP 1008; CP 20# 4 16 2 Pump & Rod String: 2'x 7/8" sub 6" x 7/8" sub 8' x 7/8" sub 32 7/8" rods 79 %" rods 10 7/8" "D" rods 2' x 7/8" sub 2-1/3" x 1-1/3" x 20' RHBC pmp w/6' GA **Tubing String:** 95 jts. 2-7/8" tbg 2-7/8" x 5-1/2" TAC @ 3,044' 7-7/8 4 |1 2-7/8" tbg SN 62 3,170 10.00 4' PS 2-7/8" x 10' BPMJ @ 3,185' 2 Yates 1 Perfs @ 3,051-3,062' (4 JSPF) Yates 1 Perfs @ 3,090-3,114' (4 JSPF) CORE -Yates 2 Perfs @ 3,147-3,166' (4 JSPF) CIBP @ 3,200' w/1 sx cmt Yates 3 Perfs @ 3,214-3,228' (4 JSPF) Yates 3 Perfs @ 3,238-3,250' (4 JSPF) Upper Seven Rivers Perfs @ 3,270-77' (2 JSPF) CIBP @ 3,284' Seven Rivers Perfs @ 3,290-3,296' (4 JSPF) Seven Rivers Perfs @ 3,340-3,312' (4 JSPF) Production Casing: 5-1/2" 15.5# K-55 @ 3,358' Cmtd. w/ 635 sx Cl. C (circ. 10 sx to surface) TD @ 3358 PREPARED BY: Ginni A. Kennedy DATE: 3/19/03 UPDATED BY: Linda S. Fries DATE: 8/19/05