

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36464 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. BO-1581-0012					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Shelley 36 State					
2. Name of Operator Pride Energy Company		8. Well No. 6					
3. Address of Operator PO Box 701950 Tulsa, OK 74170		9. Pool name or Wildcat Skaggs Abo					
4. Well Location Unit Letter <u>N</u> :660 Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19 S.</u> Range <u>37 E</u> NMPM Lea. _____ County _____							
10. Date Spudded 10/15/04	11. Date T.D. Reached 4/1/05	12. Date Compl. (Ready to Prod.) 8/1/05					
13. Elevations (DF& RKB, RT, GR, etc.) GR 3600; KB 3618; DF 3617		14. Elev. Casinghead _____					
15. Total Depth 7,784	16. Plug Back T.D. 7,734	17. If Multiple Compl. How Many Zones? N/A					
18. Intervals Drilled By ALL = 6937-7784		Rotary Tools Cable Tools None					
19. Producing Interval(s), of this completion - Top, Bottom, Name 7160-7657 Abo		20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run MPD, MDN, MLE, MMR, CBL		22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24 #	1515	12 1/4	685 sx	none		
5 1/2	15.5 # Surf.-6000	7025	7 7/8	1300 sx	none		
	17 # 6000-7025						
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	6740	7784	75		2 7/8	7643	None
11.34 #	(in 4 3/4" hole)						
26. Perforation record (interval, size, and number) 7160-63, 75-77, 95-98, 7224-29, 92-96 7535-38, 44-46, 78-80, 7655-57, 3 spf 78 holes (+ 6858-74, 3 spf, 48 holes behind liner)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7160-7657 5040 gals. 15% NEFE HCL Acid 7160-7296 Frac'd w/ 751 bbls., 41500 # 20/40 sand 7535-7655 Frac'd w/ 9400 # 20/40 sand, s/out			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8/8/05		Pumping, 1 1/4" Insert pump			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/21/05	24	open	Test Period	7	4	8	571: 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
10	0		7	4	8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Willie Dean	
30. List Attachments (description of work done)							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>John W. Pride</u> E-mail Address <u>johnp@pride-energy.com</u>		Printed Name <u>John W. Pride</u>		Title <u>Pres. of Oil & Gas Co., Inc.</u> as Gen. Partner of Pride Energy Company		Date <u>8/22/05</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well: Shelley 36 State #6

Location: 660' FSL & 1980' FWL, Sec 36-19S-37E, Lea Co., NM

KB	3618'	API #	30-325-36464
DF	3617'	W.I.	.
GL	3600'	I.I.	.

Permanent Datum = Kelly Bushing, 18' above GL

Casing: 8 $\frac{3}{8}$ " 24# H-40 STC @ 1515' w/ 685 sx in 12 $\frac{1}{4}$ " hole TOC = surface
 5 $\frac{1}{2}$ " 15.5# & 17# K-55 ST&C @ 7025' w/ 1300 sx in 7 $\frac{7}{8}$ " hole..... TOC = 3046' by CBL
 5 $\frac{1}{2}$ " DV tool @ 4435' TOC = 4435' by CBL
 Liner: 4" 11.34# L-80 FJ @ 7784' w/ 75 sx in 4 $\frac{3}{4}$ " hole..... TOC = TOL = 6732'

Orig TD = 7225' New TD = 7784' PBTD = 7734'

Perfs: Drinkard 6858'-74', 3 spf, 48 holes.....behind liner
 Abo 7160'-63', 75'-77', 95'-98', 7224'-29', 92'-96', 3 spf, 51 holes
 7535'-38', 44'-46', 78'-80', 7655'-57', 3 spf, 27 holes

Tubing: tapered string 2 $\frac{7}{8}$ " 6.5# J-55 8R EUE and 2 $\frac{3}{8}$ " 4.7# J-55 8R EUE
 Packer / TAC: TAC @ 6622' SN: 7606'

Logs: **DSTs / Cores:**

• WELL HISTORY •

10/04	Re-entered P&A well. Washed down to 7225'. Set casing @ 7025'. Perfed Drinkard 6858'-74', 3 spf, 48 holes. Broke down perfs w/ 300 gal 15% NEFE HCL, broke from 3000# to 2500#. Acidized w/ 3700 gal 15% NEFE HCL at 3.8 bpm and 3500#, isip 3100#, 15 min 2225#. Put on pump.
1/23/05	Well not pumping since December. Ran new pump (2" x 1.5" x 20' RHBC pump)
3/05 - 6/05	Deepen well through Abo. Run and cement liner, shutting off Drinkard perfs 6858'-74'. Perf Abo 7160'-63', 75'-77', 95'-98', 7224'-29', 92'-96', 7535'-38', 44'-46', 78'-80', 7655'-57', 3 spf, 78 holes. Petroplex acidized Abo perfs 7160'-7657' w/ 5040 gal 15% NEFE HCL and 115 balls at 4 bpm and 4330#, max 4675#, isip 4100#, 5 min 3700#, 15 min 3099#., Wait 7 weeks for frac jobs. Cudd frac Lower Abo perfs 7535'-7657' down tapered tubing, could only get 2.8 bpm @ 8800#. Pumped 2000 gal 15% HCL @ 5.7 bpm and 7800#, balled out at 9000#. Fraced down tubing 12-13 bpm, 86-8800 psi, screened out 9000 psi, w/ 9400 lbs total proppant behind perfs, 3500 lbs in pipe, open well up 6800 psi on tubing, flow back sand in tubing, rig down Guardian, hook up flowline to tank, flow back 200 bbls load water @ rpt time, 1% oil & good gas blow @ 0 psi, total fluid to recover 400 bbls, 200 bbls left to recover, rig up swab. Set CIBP @ 7450'. CUDD FRAC Upper Abo perfs 7160'-7296' DOWN 3 1/2 TUBING, 751 BBL, 41500# 20/40 OTTAWA SAND, MAX PSI, 8000, AVG RATE 27.1 BPM AT 7146 PSI, ISIP 6089, 5 MIN 5290, 10 MIN 4920, 15 MIN 4640, OPEN WELL ON 14/64 CHOKE 3700 PSI, FLOWING 20 HRS, REC 283 BBL LOAD WATER, NO OIL NO GAS, TRACE OF SAND, ENDING PSI, 5 LBS. LOAD TO RECOVER, 751 BBLs, 468 BBLs LEFT TO RECOVER.
	Drilled out CIBP and cleaned out tp 7702'. Put on pump.