

New Mexico Oil Conservation Division, District I
UNITED STATES
1625 N. French Drive
DEPARTMENT OF THE INTERIOR
Hobbs, NM 88240
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM 92200			
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG Resources Inc.						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 2267 Midland, Texas 79702				3a. Phone No. (include area code) 432 686 3689		8. Lease Name and Well No. Pitchblende Federal Unit 2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1975' FSL & 1980' FEL At top prod. interval reported below At total depth						9. API Well No. 30-025-27753			
14. Date Spudded WO 6/1/05						10. Field and Pool, or Exploratory Undesignated Bone Spring			
15. Date T.D. Reached 6/19/05						11. Sec., T., R., M., or Block and Survey or Area Sec 35, T25S, R34E			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/19/05						12. County or Parish Lea 13. State NM			
18. Total Depth: MD TVD 14091						17. Elevations (DF, RKB, RT, GL)* 3304 GR			
19. Plug Back T.D.: MD TVD 12585						20. Depth Bridge Plug Set: MD TVD 12585			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24	20	94		542		1060 C, Lite		Surface	
17 1/2	13 3/8	68		5360		4540 C		Surface	
12 1/4	9 5/8	47		12895		1695 H		7758	
	5 1/2	17		12609		160 POZ			
	5 1/2		12599	15997		845			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	12423								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) 3rd Bone Spring		12416		12416 - 12435			40	Producing	
B)				12471 - 12490			20	Producing	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
12416 - 12490		Acidized w/ 4000 gals 7 1/2% HCl acid.							
		Frac w/ 87408 gals SpectraStar 2500, 2500 gals 15% HCl, 142000 # Ceremax E							
		20/40 sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/19/05	6/29/05	24	→	68	108	41	42.0		Producing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
21/64	200		→				1588	POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

SEP 15 2005

GARY GOURLEY
PETROLEUM ENGINEER

K2

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on pipeline

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Santa Rosa	556
				Rustler	934
				Salado	1070
				Castile	3621
				Lamar	5382
				Bell Canyon	5429
				Cherry Canyon	6740
				Brushy Canyon	8010
				Bone Spring	9194
				3rd Bone Spring	12212
				Wolfcamp	12624
				Permo-Penn	14230
				Strawn	14448
				Atoka	14570
				Morrow	15548

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 6/30/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.