Submit 3 Copies To Appropriate District Office District I	State of New Energy, Minerals and N		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-29121
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION OIL CONSERVATION OIL CONSERVATION OF THE PROPERTY OF THE PROP		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-6412
	TICES AND REPORTS ON WEI		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Peoples "32" State
1. Type of Well: Oil Well	Gas Well Other		8. Well Number
2. Name of Operator Forest Oil Permian Corporation			9. OGRID Number 33016
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado 80202			10. Pool name or Wildcat Scharb (Wolfcamp)
4. Well Location	01, 00101440 00202		Scharo (Worleamp)
· · · · · · · · · · · · · · · · · · ·	o feet from the South line and		
Section 32	Township 18S 11. Elevation (Show whether I	Range 35E	NMPM Lea County
Pit or Below-grade Tank Application ✓	3919.8' GR		
Pit type Steel Tank Depth to Groundy		h water well Dista	nce from nearest surface water
Pit Liner Thickness: m			nstruction Material
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
OTHER:		OTHER:	
13. Describe proposed or com	ipleted operations. (Clearly state a	all pertinent details, and	give pertinent dates, including estimated date
or recompletion.	vork). SEE RULE 1103. For Mul		ach wellbore diagram of proposed completion ?20 — 3100
Perfs: 11,124-64'			
Note: Top of rod fish at 7,001' &	Top of tbg fish @ 7,142'. FYI: F	orest has spent \$75,000	attempting to fish out rods and tubing.
1. Set CIBP @6.950' & dum	up 30' of cement on top of plug.		2324.2520
2. Circulate mud 3. Run free point and cut 5 ½" casing +/- 4,200'. Spot cement plug from 4,300 to 3,700' 4. Spot 80 sack cement plug from 600' to 300' in 8 5/8" casing 7 Spot 100' PWG F/2000 - 1900 Th			
3. Run free point and cut 5 ½ 4. Spot 80 sack cement plug	$\frac{2}{2}$ casing +/- 4,200'. Spot cement from 600' to 300' in $\frac{8.5}{8}$ casin	plug from 4,300 to 3,7	OUT Flagge To
Spot 20 sacks cement plug	from 600' to 300' in 8 5/8" casing at surface.	1.	20 60 70 70 70 70 70 70 70 70 70 70 70 70 70
6. Place Marker.		1 WOCATI	46 4 26 1
THE OIL CONSERVATION DIVISION MUST			
BE NOTIFIED 24 HOURS PRIOR TO THE			
	BEGINNING OF PLU	IGGING OPERAT	TONS.
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I hereby certify that the information grade tank has been will be constructed of	a above is true and complete to the	best of my knowledge	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE	Dry TITLE		
	7	or regulatory recil	DATE <u>9-12-05</u>
Type or print name Cindy Bush For State Use Only		100	m 1 1 3v 4c= =
of .			Telephone No. <u>303-812-1554</u>
APPROVED BY: VIA			
APPROVED BY: Conditions of Approval (if Ay):		ush@forestoil.com REPRESENTATIVE II/S	