## 1 District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

DISITICI III 1000 Rio Brazos Ro	i., Aztec, l	NM 87410		Santa	i Fe, N	IM 87505					3 Copies		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										☐ AM	IENDED REPORT		
12/20 S. St. Francis				OD ALLOW	ADII	C AND A	птилі	D17 A TI	ON TO TRAN	SPADT			
<sup>1</sup> Operator name a			TICAUPA	OK ALLOW	ADLI	E AND A	UTHO	NIZATI	<sup>2</sup> OGRID Num				
•													
Occidental Permian Limited Partnership P.O. Box 4294									<sup>3</sup> Reason for Fi	157984 <sup>3</sup> Reason for Filing Code/Effective Date			
Houston, TX 77210-4294						redate				NW			
4 API Number 5 Pool Name						L				6 Pool Code			
30-0	25-372	12	Hobber Charbung San Andros						31920				
7 Property Code	23-3/2	13	Hobbs; Grayburg - San Andres 8 Property Name						9 Well Number				
	.9520		North Hobbs G/SA Unit						625				
		Location	no di riodo di onit						<u> </u>	<b>_</b>	020		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fi	from the North/South Line			Feet from the	East/West	line County		
F	29	18-5	38-E			1755 Nort			977 West Le				
		n Hole Lo								I MEST	LCa		
UL or lot no. Section Township			Range	Lot. Idn	Feet fi	from the North/South Line			Feet from the	East/West	line County		
02011011101			1										
12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	15	C-129 Peri	9 Permit Number		<sup>16</sup> C-129 Effective	Date	<sup>17</sup> C-129 Expiration Date		
F				*N/A									
III. Oil and Gas Transporters													
18 Transporter 19			Transporter Name			20 POD 21 O/G			POD ULSTR Location				
OGRID	OGRID			and Address					and Description				
034019	034019 ConocoPhill			lips Pipeline			2265310 0						
	P												
	88888 M	idland, T	( 79701		38					- 47	26		
				10:0:	35010077								
*NOTE produced gas is													
*NOTE - produced gas is reinjected as a part of the							100						
North Hobbs Unit CO2 flood								\$ \$2 \$777.\10\dots					
									187	12	<u> چ</u> نار ا		
										202	-72.\2016°		
IV. Produce	J Wat				ģģ.	XXXXXXX	\$555555	\$5555555	<u> </u>	3243	77.1.0		
Produce 23 POD		<del>2</del> 1			24	POD ULS	TR Locat	ion and De	scription				
		İ							•				
22653 V. Well Cor	•	n Data							<del> </del>	· · · · · · · · · · · · · · · · · · ·			
		7	eady Date 27 TD			28 PBTD			<sup>29</sup> Perforations		30 DHC, MC		
7/20/05			•		4430		438		4168' -				
7/20/05 1		1 0	8/12/05 4430 ' 32 Casing & Tubing Size			33 Depth Set			1 4108 -	34 Sacks Cement			
	0.0		1.0			40				100			
26				16	40			100					
12-1/4			8-5/8			1545				750			
7-7/8			5-1/2			4430				950			
				2-7/8				4108					
VI. Well Te	st Data												
35 Date New 0	Oil	<sup>36</sup> Gas Deliv	ery Date	y Date 37 Test Da		38	Test Leng	th	39 Tbg. Pressure		40 Csg. Pressure		
8/15/05	,	N/A		8/17/0	5		24 hour	·s	N/A		35		
41 Choke Size		<sup>42</sup> Oil		43 Water		44 Gas			<sup>45</sup> AOF		46 Test Method		
N/A		15		1159		72					P		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the													
complied with and best of my knowle	tormation give lief.	n above is true	and complete to	- 1	OIL CONSERVATION DIVISION								
Signature: Mark Stepher							Approved by:						
Printed name:										- IN ENGINEER			
Mark Stephens							Approved by:  Title:  Approval Date:  PETROLEUM ENGINEER						
Title: Regulatory Compliance Analyst							Approval Date:						
Email							SEP 1 9 2005						
Mark_Stephens@oxy.com													

Phone: (713) 366-5158

8/29/05