## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL (	CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-37349
DISTRICT II		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		State A
Type of Well:     Oil Well X Gas Well	Other	8. Well No. 11-Y
Name of Operator     Occidental Permian Ltd.		9. OGRID No. 192463
3. Address of Operator		10. Pool name or Wildcat Abo
1017 W. Stanolind Rd., HOBBS, NM 88240	505/397-8200	
4. Well Location Unit Letter : 410 Feet From The	NORTH 348 F	eet From The WEST Line
Section 29 Township	18-S Range 38-	-E NMPM LEA County
11. Elevation ( <i>Sho</i> 3667' GR	w whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank	c: Volume bbls; Construction M	Material
12. Check Appropriate Box NOTICE OF INTENTION TO:	to Indicate Nature of Notice, Report, or SUE	Other Data  SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN	DON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING O	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion	on CASING TEST AND CEME	ENT JOB
	OTHER:	
OTHER:	_	Tiew wen commission
13. Describe Proposed or Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Multiple Completed Operations (Clearly star proposed work) SEE RULE 1103. For Mu	te all pertinent details, and give pertinent dat etions: Attach wellbore diagram of proposed	es, including estimated date of starting any d completion or recompletion.
RUPU. NU BOP.		
Drill out DV tool @3531' and DV tool @6905'. Clean out to PBTD @7830'.		
Run GR/CCL/CBL from 7830 to surf.		
Perforate the following intervals; 7702, 7223, 7239, and 7262 using 2 spf.		
Run Production equipment. SN = 7775'. 228 jts 2-7/8" tbg. 5.5" TAC 5 jts asn. Ran 2.5" x 1.50" x 26'insert pump, $6-1$ ", $140-34$ ", $84-7/8$ ", $79-1$ " "D" rods.		
Respace pump. NU wellhead. RDPU. Clean Location.	- 110 ; 17 - 1 D Tods.	
		May.
Rig Up Date: 07/27/2005 Rig Down Date: 08/15/2005	*** Well will be ready for production 08/1	8/2005.
I hereby certify that the information above is true and complete to the	ne best of my knowledge and belief. I further certi	fy that any pit or below-grade tank has been/will be
constructed or		
closed according to NMOCD guidelines , a general	or an (attached) alternat	tive OCD-approved
SIGNATURE Robert Filler	TITLE Workover Co	ompletion Specialist DATE 08/17/2005
TYPE OR PRINT NAME Robert Gilbert E-	mail address: robert_gilbert@oxy.com	TELEPHONE NO. 505/397-8206
For State Use Only		
APPROVED BY	TITLE	NGINEER SEP 1 9 2005
CONDITIONS OF APPROVAL IF ANY:  TITLE  PETROLEUM ENGINEER  1 9 2005		