Submit 3 Copies To Appropriate District State of Net Office Finance Minerals and	
District 1 Energy, Willerais and	Natural ResourcesMay 27, 2004WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Aug. Artesis, NM 88210 OIL CONSERVA	20,005,05000
1301 W. Grand Ave., Artesia, NM 88210 District III	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. 1	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 29529
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	EPEN OR PLUG BACK TO A
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	1
2. Name of Operator	9. OGRID Number
Energen Resources Corporation 3. Address of Operator	162928 10. Pool name or Wildcat
<u>3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX</u>	
4. Well Location	
Unit Letter <u>H</u> : 2970 feet from the	South line and 660 feet from the East line
Section 5 Township 15	-S Range 33-E NMPMA County Lea
	tether DR, RKB, RT, GR, etc.) $\sqrt{37}$ 000
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from neare	est fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: V	olumebbls; Construction Material
	10, John
12 Check Appropriate Box to Ind	licate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE	ABANDONMENT
OTHER:	OTHER: Completion
	all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For M or recompletion.	Sultiple Completions: Attach wellbore diagram of proposed completion
Schlumberger on tbg & pmpd 500 gals 15% HCl/Dl Titan EXP-4039-328T gun, 120 degree phased JSPF 2-7/8" tubing. Pressured up on tubing in stages open to TTON/no fluid recovery. Acidized perfs swab, no fluid recovery. Spotted 500 gals of 1 from 4965-4970' for a total of 15 holes. Pmpd 1	CCL & CBL/GR/CCL from PBTD of 5,070' to 3,050'. RU acid, spotted 250 gals 15% HCl/Dl w/additives. RIH w/4" 5 & perf'd @ 4934'-4946' (36 holes). RIH w/154 jts of 5. Made 6 swab runs recovering 36BF for the day. Left well w/1500 gals of 15% HCl acid w/additives, continued to L5% HCl/Dl acid w/additives; perf'd 120 degree-phased JSPF L6 bbls brine. Continue to swab. No fluid recovery. RIH & d 500 gals of 15% HCl/Dl acid w/additives @ 4804'.
I hereby certify that the information above is true and complete t grade tank has been? will be constructed or closed according to NMOCD gu	to the best of my knowledge and belief. I further certify that any pit or below- idelines, a general permitor an (attached) alternative OCD-approved plan
SIGNATURE arohan Jarson	TITLE Regulatory Analyst DATE 7-13-05
Type or print name Carolyn Larson	E-mail address: clarson@energen.com Telephone No. 915 684-3693
For State Use Only	
APPROVED BY	TITLEPETPOLEUR
Conditions of Approval, if any:	_ TITLEPETROLEUM ENGINEERDATSEP 2 0 2005

L C		
Office Energy Minerals and	ew Mexico l Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
LOUL W. UTADO AVE., ATTESIA, INVEXX/10	ATION DIVISION	<u>30-025-35922</u>
District III 1220 South S	St. Francis Dr.	5. Indicate Type of Lease
District IV	NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		29529
SUNDRY NOTICES AND REPORTS OF (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: State "T"
1. Type of Well:		8. Well Number
Oil Well X Gas Well Other 2. Name of Operator		9. OGRID Number
Energen Resources Corporation		9. OGRID Number 162928
3. Address of Operator		10. Pool name or Wildcat
<u>3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX</u>	79705	Saunders, San Andres
4. Well Location		
Unit Letter <u>H</u> : 2970 feet from the	South line and	660 feet from the East line
	-S Range 33-E	
11. Elevation (Show wh	hether DR, RKB, RT, GR, et 4215' GL	c.)
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from near	est fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: V	olumebbls; Construction	on Material - DOA:
12. Check Appropriate Box to Inc NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON		Report, or Other Data
TEMPORARILY ABANDON 🗌 CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Completio	on X
 13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion. (cont) Perforated 120 degree-phased JSPF from 4,780-44 	all pertinent details, and giv fultiple Completions: Attach	e pertinent dates, including estimated date a wellbore diagram of proposed completion
made 19 runs and recovered 110 BF, no oil-cut. evaluation.	Resumed swab testing.	with no results. Well is SI for
I hereby certify that the information above is true and complete t	to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD gu		
	_ TITLE <u>Regulato</u> E-mail address:	<u>ry Analyst DATE 9/13/05</u> clarson@energen.com
Type or print name Carolyn Larson	المحمق وتحالي المحالي ا	Telephone No. 915 684-3693
For State Use Only	ORIGINAL SIGNE	
APPROVED BY	PAUL F. KAUT	

	and t
APPROVED BY	

Conditions of Approval, if any: