State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION			
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-02	5-37266	
DISTRICT II			5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE	
DISTRICT III			6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410				. NY	
SUNDRY NOTICES AND REPORTS ON WELLS			_	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)				SOUTH HOBBS (G/SA) UNIT	
1. Type of Well:	APPLICATION FOR PERMIT" (Form C-	101) for such proposals.)	Section 4 8. Well No. 243		
Oil Well	Gas Well Other L	vjector	2-13		
2. Name of Operator			9. OGRID No. 157984	ļ	
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/3	97-8200		110000 (0/0/1/)	
4. Well Location					
Unit Letter F : 1660	Feet From The NORTH	2106	Feet From The WEST	Line	
Section 24	Township 19-S		8-E NMPM	LEA County	
	11. Elevation (Show whether DF, R 3616' GR	KB, RT GR, etc.)			
Pit or Below-grade Tank Application	or Closure		,		
Pit Type Depth of Groun		nearest fresh water well	Distance from nearest s	urface water	
1				surface water	
Pit Liner Thickness mil	Below-Grade Tank: Volume	bois; Construction	viateriai		
12. Chec	Ek Appropriate Box to Indicate N		or Other Data BSEQUENT REPORT C	DF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	IG CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG &	ABANDONMENT	
=	Multiple Completion	CASING TEST AND CEM		-	
PULL OR ALTER CASING	Mutuple Completion			n X	
OTHER:		OTHER:	New Well Completion	on A	
13. Describe Proposed or Completed O proposed work) SEE RULE 1103	perations (Clearly state all pertinent . For Multiple Completions: Attach			starting any	
1. RUPU. Drill out DV tool @339	5' Tag PRTD @4301'			0.44	
3. Perforate the following intervals	; 4104-10, 4142-52, 4164-88, 420	0-24, 4234-42 and 4254-62	2 using 2 spf, 120 deg sp, ph. (172 holes).	
4. Stimulate perfs 4104 to 4262 w/	3864 g 15% NEFE HCL acid in 46	settings.	/N 1	\$ & "to	
J			lï li	172 holes).	
6. Install QCI wellhead connection7. RDPU. Clean Location.	1.		73	Mi in	
7. ADI C. Cican Eccarion			08.85		
Rig Up Date: 07/27/2005			65	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Rig Down Date: 08/01/2005			657	40%	
		I de la la la Carlo de la company	if that any mit on halour anada tank	9202070	
I hereby certify that the information above i constructed or	s true and complete to the best of my kno	wiedge and belief. I further cen	tiry that any pit or below-grade tank	nas been/win-be	
closed according to NMOCD guideline		or an (attached) alterna	ative OCD-approved		
SIGNATURE		or an (attached) alterna	completion Specialist DA	08/02/2005	
\mathcal{N}	, a general permit	or an (attached) alternal plan TITLE Workover C	Completion Specialist DA		
SIGNATURE The	, a general permit	or an (attached) alternal plan TITLE Workover C	Completion Specialist DA	O. 505/397-8206	
SIGNATURE TYPE OR PRINT NAME Robert Gil	, a general permit	or an (attached) alterna plan TITLE Workover C	Completion Specialist DA		