

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-35573  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-2118  |
| 7. Lease Name or Unit Agreement Name<br>LEAMEX  |
| 8. Well Number 061  |
| 9. OGRID Number<br>217817   |
| 10. Pool name or Wildcat<br>Maljamar, GB/SA   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook St., Odessa TX, 79762-5917

4. Well Location

Unit Letter C : 660 feet from the North line and 1940 feet from the West line  
Section 25 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4126' KB, 4125' DF, 4112' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

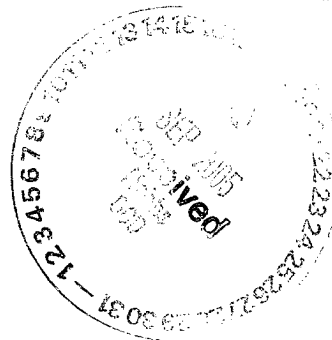
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*\*\*SEE BACK FOR DAILY SUMMERY\*\*\*

\*\*\*CHART ENCLOSED\*\*\*



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth N. Andersen TITLE SHEaR Specialist DATE 09/15/2005

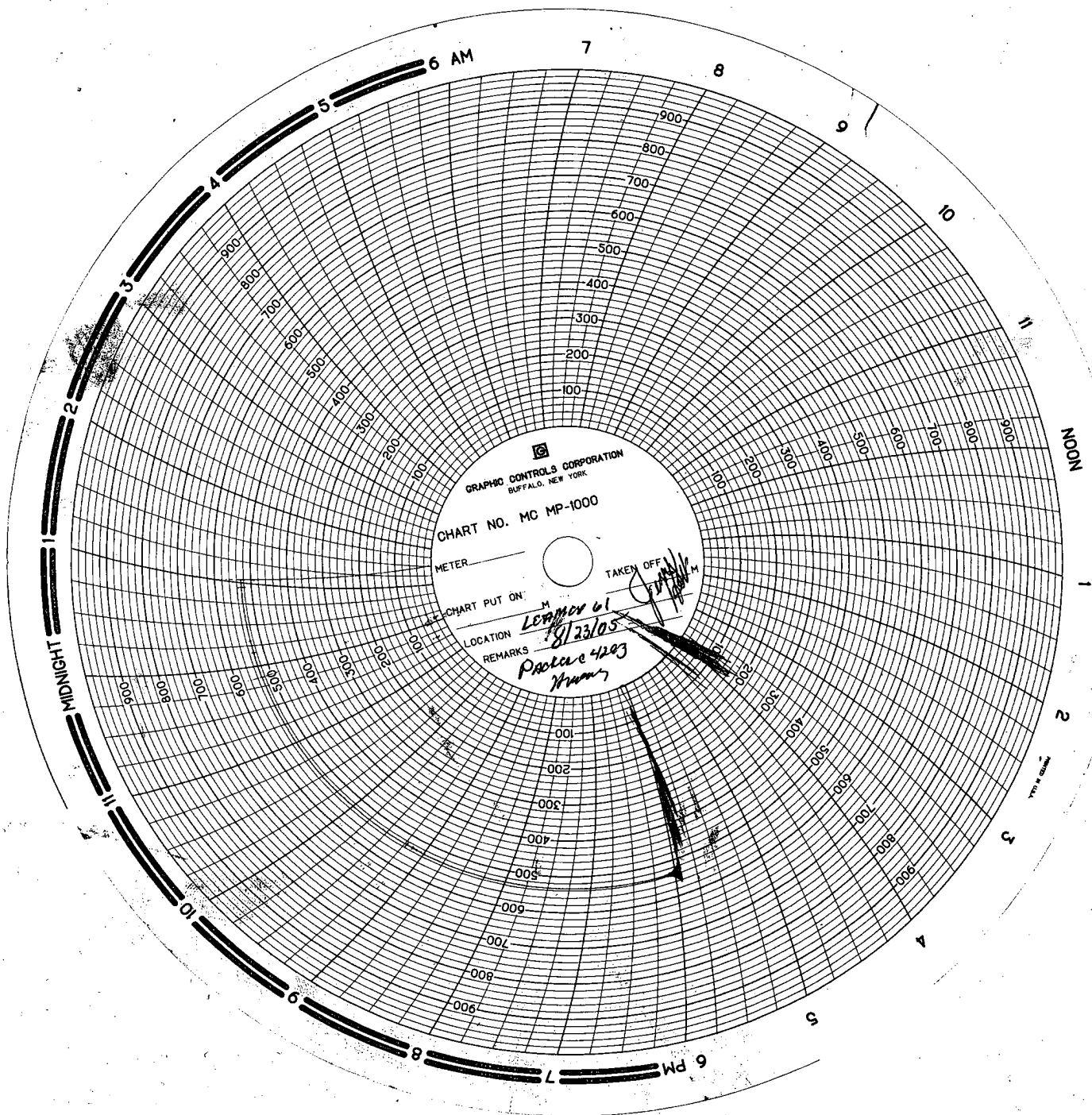
Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.3158

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 20 2005  
Conditions of Approval (if any):

## Daily summary LEAMEX 61W

|                 |  |
|-----------------|--|
| 8/17/2005 13:00 | Drove crew to location and held safety meeting. MIRU DDU, RU flowline to frac tank. Open well, Tbg 1,200 psi, Csg 0 psi. Flow well to frack tank. SISD.  |
| 8/18/2005 07:00 | Drove to location. Held safety meeting. Open well, Tbg 2,000 psi, Csg 0 psi. Flow well to frack tank. RU reverse unit and bullhead tbg vol w/ 10 lb brine. Reverse unit broke down, wait on pump truck. RU pump truck to bullhead tbg vol w/ 10 lb brine. Pumped 16 bbls and SI tbg. Tbg psi 700. RD pump truck. RU flowline to tank and flow back over night.                     |
| 8/19/2005 07:00 | Drove to location and held safety meeting. Well flowed over night at 10 bbls per hour, Total of 140 bbls. RU wireline to perforate bottom jt. RD wireline. RU reverse unit and circulate 10 lb brine. ND wellhead NU BOP. Unset Pkr and POOH w/ 135 jt 2 3/8" IPC tbg tallying out. PU 4 1/2" bit, 6 - 3 1/2" DC and 40 jts 2 3/8" work string. SISD.                              |
| 8/20/2005 07:00 | Drove to location and held safety meeting. Continue RIH w/ work string (135 jts total) Tag fill @ 4,285' RU power swivel and get circulation. PU 14 jts and drop down to 4,685'. Circulate hole clean. POOH laying down work string. Lay down DC and bit. RIH w/ kill string. SISD.  |
| 8/21/2005 07:00 | Drove crew to location. RU tbg testers. RIH testing redressed Packer and IPC tbg to 5,000 psi. All tested good. RD tbg testers. RU reverse unit and Circulate w/ 120 bbls Packer fluid. ND BOP set packer @ 4,273' in 15K tension. NU well head and flowline. Pressure test casing w/ chart recorder to 500 psi for 30 min, Test Good. Johnny Robinson w/ NMOCD gave verbal. SISD. |
| 8/22/2005 07:00 | Drove to location. Held safety meeting. RDMO.  |



ORIGINAL SIGNED BY  
GARY W. WINK  
OG FIELD REPRESENTATIVE II/STAFF MANAGER