State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-37101
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210	·	5. Indicate Type of Lease STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	OTTOTO AND DEPONTS ON WITH S	7 Loos Nama on Unit Agreement Name
	OTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
DIFFERENT RESERVOIR. USE ".	APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 24
1. Type of Well: Oil Well	Gas Well Other	8. Well No. 637
Name of Operator Occidental Permian Ltd.	7	9. OGRID No. 157984
3. Address of Operator	NIM 99340 505/207 9300	10. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location 1455		
Unit Letter B : 1268	Feet From The South 495	Feet From The east Line
Section 24		7-E NMPM LEA County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3671' GR	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING C	
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEM	
OTHER:	OTHER:	New Well Completion X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
 RUPU. Drill out DV tool @3532'. Tag PBTD @4388'. Perforate the following intervals; 4149-54, 4159-64, 4195-4212, 4218-25, 4271-76 AND 4285-90 using 2 spf, 120 deg sp ph. (94 holes). 		
3. Perforate the following intervals; 4234, 4239 and 4245 using 1 spf, (3 holes).		
	/2400 g 15% NEFE HCL acid in 28 settings. , XL on/off tool w/1.875 "F" nipple on 126 jts 2-7/8" Duoline	tha Pkr set @4116'
6. Circ csg w/90 bbl pkr fluid. Test csg to 500 psi for 30 min and chart for the NMOCD.		
7. RDPU. Clean Location.		in the second
Rig Up Date: 07/21/2005		
Rig Down Date: 07/26/2005	R-6199-B	Čau
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guideline	, a general permit or an (attached) alterna	tive OCD-approved
SIGNATURE Robert of	19-7111 -	ompletion Specialist DATE 07/30/2005
TYPE OR PRINT NAME Robert Gill	The state of the s	CHEVILLIA CONTRACTOR STATE OF THE STATE OF T
For State Use Only	J. Wink OCHELDTHERESENTATIVE	WALL
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	2. WIMPS OCHELD THERE	DATE
CONDITIONS OF AFFROVAL IDANY:	****	SEP 2 0 2005

