

May 27, 2004

## District I

1625 N. French Dr., Hobbs, NM 87240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-20049

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

23267

7. Lease Name or Unit Agreement Name:

Langlie Lynn Queen Unit

8. Well Number

9

9. OGRID Number

162928

10. Pool name or Wildcat

Langlie Mattix 7 RVRs/Queen/GB

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter P: 660 feet from the South line and 330 feet from the East lineSection 22 Township 23S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3378' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Convert to WIW ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work performed from 4/12-20/00: POOH w/production equipment. RIH & set Lok-Set RBP @ 3500'. POOH. RIH & set Arrow "32-A" packer at 3494' & tested RBP to 850# for 15 mins w/no leak-off. Isolated leak between 675' & 738'. RU & spotted 2 bbls. 15% HCL acid, loaded casing & pressured to 125# @ 1/4 BOM on acid increased to 450# w/4 BPM w/acid away. RIH to 769', spotted 30 sx Class C cement. Drilled cement, circulated hole clean, pressure tested casing to 525# for 15 mins. w/no leak-off. Pulled RBP. RIH w/IPC Lok-Set injection packer & set @ 3491'. Pressured csg. to 500# w/no leak-off in 15 mins. Well is ready for water injection.

Well began injecting 1/2/05. Injection authority granted 8/9/04 per Order No. R-4417-B

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 9/14/05

Type or print name Carolyn Larson

For State Use Only

APPROVED BY Gay W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

E-mail address: \_\_\_\_\_  
 OC FIELD REPRESENTATIVE II/STAFF MANAGER  
 Phone No. (432) 684-3693  
 SEP 21 2005



