Office	State of New Mexico)		Form C-103
District I	Energy, Minerals and Natural F	Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-23449		
District III 1220 South St. Francis Dr		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE 🛛	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 67505		6. State Oil & Gas Lease	No.
87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit A	Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BA			
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SU	CH	Langlie Mattix Queen	
1. Type of Well: Oil Well	Gas Well Other injection		8. Well Number	14
2. Name of Operator			9. OGRID Number	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Kelton Operating Corporation		012444		
3. Address of Operator		10. Pool name or Wildcat		
202 North Main Street, Andrews, Texas 79714-6503		Langlie Mattix (Queen)		
4. Well Location				
Unit LetterD:	870feet from theNorth	line and1,2	70 feet from the	West line
Section 14	Township 25-S Rang	e 37-E	NMPM	County Lea
THE TRACK OF THE PARTY OF THE RESIDENCE OF	11. Elevation (Show whether DR, RK)		3- Ares	
A THE RESERVE OF THE PARTY OF T	3,114 GR	,		
Pit or Below-grade Tank Application 🖂	or Closure 🗌			
Pit type_STEEL_Depth to Groundwate	erDistance from nearest fresh water	well> 1 mile	Distance from nearest sur	face water> 1 mile
Pit Liner Thickness: STEEL n	nil Below-Grade Tank: Volume180	bbls; (Construction Material	STEEL
12 Chack	Appropriate Box to Indicate Natur	a of Notice	Panart or Other Date	
12. Check I	appropriate box to maleate Natur	e of Notice, i	report of Other Data	
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☑ RE	MEDIAL WORK		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS C	MMENCE DRIL	_LING OPNS.□ P AND	
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT	JOB 🗆	
OTHER:		HER:		
13 Describe proposed or come				
13. Describe proposed of comp	pleted operations. (Clearly state all pertin	ient details, and	give pertinent dates, inclu	iding estimated date
of starting any proposed we	oleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Co	mpletions: Att	l give pertinent dates, inclu ach wellbore diagram of p	iding estimated date roposed completion
of starting any proposed we or recompletion.	oleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Co	mpletions: Att	l give pertinent dates, inclu ach wellbore diagram of p	iding estimated date roposed completion
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of starting any proposed we or recompletion. 8%" csg @ 1,056' w/ 700 sx circ.; 4 1. Set CIBP @ 3,080'. Circuit	ork). SEE RULE 1103. For Multiple Co	mpletions: Att	ach wellbore diagram of properties. Perforations $3,120-3,40$	roposed completion
of starting any proposed we or recompletion. 8 1. Set CIBP @ 3,080'. Circuit 2. Pump 25 sx C cmt @ 2,550	ork). SEE RULE 1103. For Multiple Co. 41/2" 9.5 & 16# csg @ 3,480' w/ 900 sx, late hole w/ mud and pump 25 sx C cmt of the control of the con	mpletions: Att	ach wellbore diagram of properties. Perforations $3,120-3,40$	roposed completion
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