

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25720
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 1334
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	45
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3977' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>121</u> Feet From The <u>NORTH</u> Line and <u>2475</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3977' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CHANGE TBG, CLEAN OUT, STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED SUMMARY FOR WELL WORK PERFORMED.

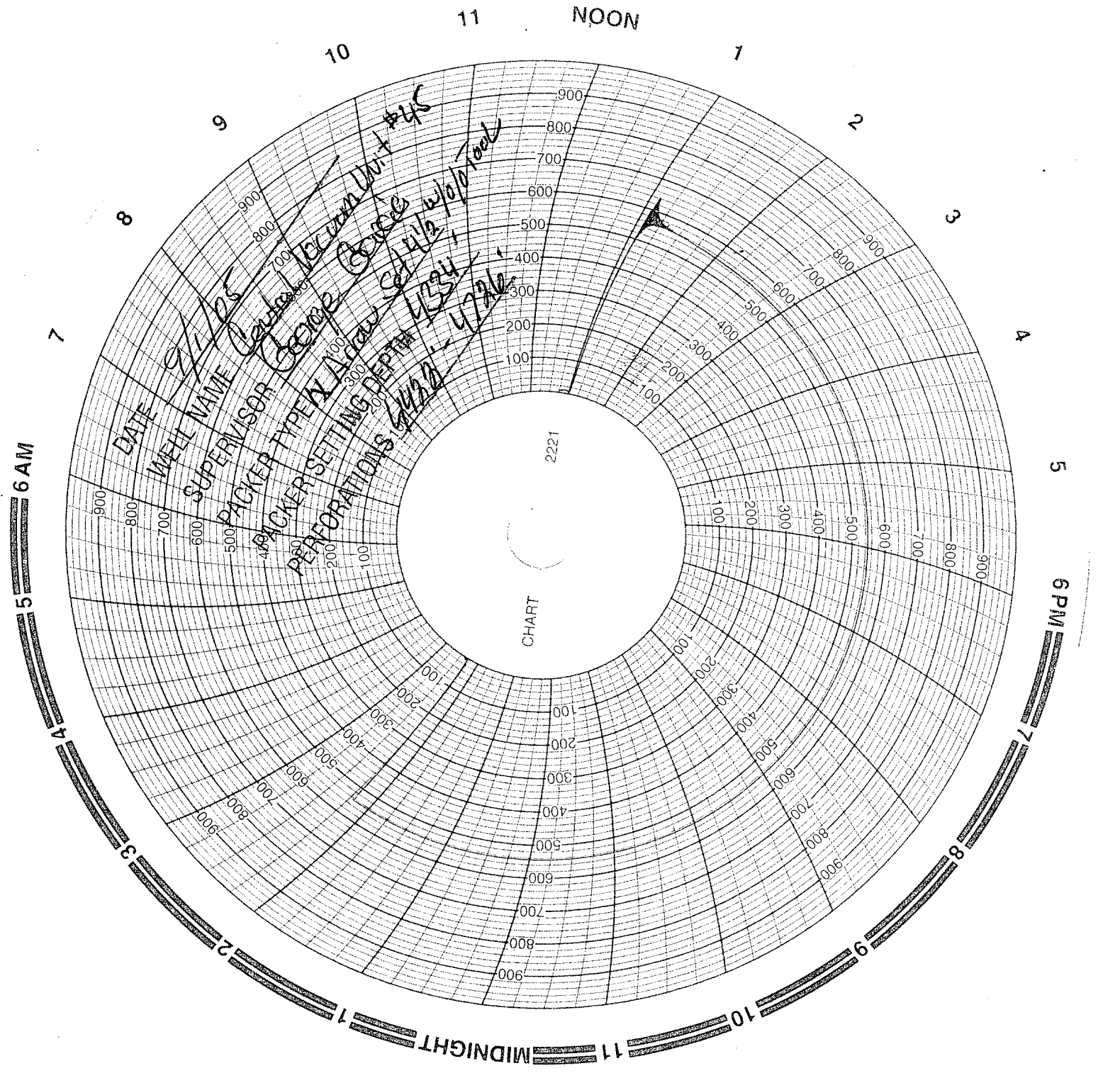


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/19/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 21 2005
CONDITIONS OF APPROVAL, IF ANY:



DATE

WELL NAME

SUPERVISOR

PACKER TYPE

SETTING DEPTH

PERFORATIONS

CHART

2221

Date	Daily Operations
23-AUG-2005	<p>REVIEW JSA'S. MIRU KEY PULL UNIT & WEATHEFORD REVERSE UNIT NIPPLING DOWN WELL HEAD, 1 HOUR REMOVING SCREW CAP OFF WELL HEAD, COULDN'T GET SLIP OUT OF WELL HEAD. SHUT DOWN PREP TO REPLACE 8 5/8" WELL HEAD</p>
24-AUG-2005	<p>TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. SAFETY MEETING, MIRU ROTARY WIRE LINE, TIH WCL & JET CUTTER 1 7/16"OD X 1 11/16"OD X 8.00', TAG @ 215' & STUCK, JARRED LOOSE, PULL UP TO 205', ATTEMPT TO CUT TBG, TOH WJET CUTTER, RD WIRE LINE. CIRC 30 BBLS 10# BRINE WATER. SAFETY MEETING, MIRU ROTARY WIRE LINE, TIH WCL & JET CUTTER 1 7/16"OD X 1 11/16"OD X 8.00', TAG @ 215' & STUCK, JARRED LOOSE, PULL UP TO 205', ATTEMPT TO CUT TBG, TOH WJET CUTTER, RD WIRE LINE. CIRC 30 BBLS 10# BRINE WATER. NU NEW 8 5/8" LARKIN WELL HEAD & NU BOP. TIH W4 1 1/2" RBP & SET @ 34', ATTEMPT TO TEST BOP TO 500# LEAKING, CHANGED OUT 2 3/8" RAMS, TEST TO 530# (GOOD), TOH WRBP. TIH W2 3/8" N-80 TBG WCOLLAR & 3 JTS, TAG FISH SCREWED INTO TBG & TOH LD 6 JTS. CENTER OF JT FLARED OUT. CONTINUE TOH LD 2 3/8" DUO-LINE TBG 60 JTS TOTAL. SHUT DOWN PREP TO LD TBG</p>
25-AUG-2005	<p>TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. WELL PRESS=0#, DISPLACE HOLE W65 BBLS 10# BRINE WATER. CONTIN TOH LD 2 3/8" DUO-LINE TBG 81 JTS, TOTAL 141 JTS 4338.88', 4 1/2" AD #1 PKR. TIH W4 1 1/2" RBP SET @ 35', CHANGE OUT BOPS, TEST TO 550# (GOOD). TOH WRBP. PU RBP 3.775"OD X 5.60', RETREIVING HEAD 2.35', PKR 3.775"OD X 5.50', PU 139 JTS 2 3/8" WS. SET RBP @ 4345'. DISPLACE HOLE W65 BBLS 10# BRINE WATER. SET PKR @ 4320' TEST RBP TO 500# LEAKED OFF, TEST ABOVE PKR TO 500# LEAKRD OFF 35# IN 5-MINS. SHUT DOWN PREP TO PULL RBP UP & TEST</p>
26-AUG-2005	<p>TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. WELL PRESS=0#, RELEASE PKR 4320', RELEASE RBP @ 4325', LOWER TO 4335', TEST TO 510# FOR 30 MINS (GOOD). LUNCH, TOH W138 JTS 2 3/8" TBG, LD PKR & RBP. TIH WBIT & DC. TO TAG FILL @ 4372'. 134 JTS. PU SWIVEL, BROKE CIRC, C/O TO 4403', CIRC CLEAN, PULL UP TO 4373'. SHUT DOWN PREP TO CONTINUE TO C/O BHA: BIT 3 7/8" .30' NO #915664, BIT SUB 1.30' X 3 1/16"OD X 1 5/16"ID, #6 DC 30.58' X 3 1/16"OD X 1 9/16"ID, #5 DC 30.27' X 3 1/8"OD X 1 9/16"ID, #4 29.43' X 3 1/8"OD X 1 9/16"ID, #3 29.93' X 3 1/16"OD X 1 9/16"ID, #2 30.52' X 3 1/16"OD X 1 3/8"ID, #1 30.14' X 3 1/16"OD X 1 9/16"ID. TOTAL 183.32'.</p>
29-AUG-2005	<p>TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. TIH WBIT, PU SWIVEL, TAG @ 4403', BROKE CIRC W10# BRINE & FW. C/O TO 4783' (FORMATION SAND). CIRC HOLE CLEAN. TOH WTBG & BIT TO 1600'. SHUT DOWN DUE TO LIGHTING. CONTINUE TOH WTBG & LD DC, BIT. TIH W4 1 1/2" MODEL R TREATING PKR 7.00', SN 2 3/8" X 1.10', & 138 JTS 2 3/8" TBG 1-4' TBG SUB, 1-10' TBG SUB SET PKR @ 4335'. LOAD & TEST BACK SIDE TO 500# (GOOD). SHUT DOWN PREP TO ACIDIZE.</p>
30-AUG-2005	<p>TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S, SAFETY MEETING, MIRU SCHLUMBERGER. WAITING ON POOL: SAFETY MEETING. TEST LINES, MIRU POOL TRUCKING. ACID PERFS FROM 4422' TO 4726' W6,000 GALS ACID & 4,000# ROCK SALT, 3 STAGES ACID & 2 STAGES ROCK SALT. FLUSH W23 BBLS FW. ISIP=1881# 5-MIN SI=1635# 10-MIN SI=1543# 15-MIN SI=1447# TFTR=278 ISIP=1881# BPM= 5.1 MAX PRESS=3227# MIN PRESS=1378# AVG PRESS=2007# 5-MIN SI=1635# 10- MIN SI=1543# 15-MIN SI=1447# TFTR=278 SHUT WELL IN 1 HOURS</p>

Well ID: EP8890	Project No: 2	Rig: KEY #323	State: NM	Twn: 17S	Sec: 31	Rng: 35E	
Field: VACUUM	Lease: CVU 45 VGSA	Well No: 45	Rpt Date: 13-SEP-2005	Page: 1 of 2			

Date Daily Operations

FLOW WELL BACK. RECOVERED 160 BBLs.
 SHUT DOWN PREP TO TOH WPKR
 PRODUCTS: INHIBITOR AID A179 18 LBS, CORROSION INHIBITOR A264 12 GALS, SLURRY GEL B142 20 GALS, ACID
 HTDROCHLORIC 15% H15 6,000 GALS, DIVERTING AGENT FIXAFRAC J66 4,000#, REDUCING AGENT L63 36 GALS, NON-
 EMULSIFYING AGENT W53 12 GALS.

31-AUG-2005 TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING. REVIEW JSA'S.
 WELL PRESSURE 0#. RELEASE PKR @ 4335' & TOH.
 TIH W3 7/8" BIT & TAG ROCK SALT @ 4726'. 57' OF FILL.
 MOVE OUT 141 JTS 2 3/8" DUO-LINE TBG & MOVE IN 141 JTS 2 3/8" IPC TBG
 PU SWIVEL, BROKE CIRC & CLEAN OUT 57' ROCK SALT (PBD 4783'), CIRC CLEAN, LD SWIVEL.
 TOH LD 153 JTS 2 3/8" TBG WS & BIT.
 PU 1X ARROW SET PKR 4 1/2" X 7.35', W/OO TOOL 1.36' X 1.5"ID, PU 80 JTS 2 3/8" IPC TBG TO 2532'.
 SHUT DOWN PREP TO SET PROD PKR.

01-SEP-2005 TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.
 CONTINUE PU TBG 56 JTS, PU 2-10' SUBS, 1-6' SUB.
 SET PKR @ 4334.88'.
 LOAD & PRETEST BACK SIDE TO 500# (GOOD).
 PULL OFF PKR, CIRC PACKER FLUID.
 ND BOP
 NU WELL HEAD.
 TEST CASING FOR OCD TO 540# LEAKED 20# IN 30-MINS (GOOD).
 CLEAN LOCATION.
 RIG DOWN MOVE TO CVU #194
 FINAL REPORT

Well ID: EP8890	Project No: 2	Rig: KEY #323	State: NM	Twn: 17S	Sec: 31	Rng: 35E	
Field: VACUUM	Lease: CVU 45 VGSA			Well No: 45	Rpt Date: 13-SEP-2005	Page: 2	of 2