

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37246
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34819
7. Lease Name or Unit Agreement Name: Big Dog Baer
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat South Big Dog - Strawn

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3998'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater 68' Distance from nearest fresh water well 865' Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10M bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/05 - 9/8/05

Ran CBL/VDL/CMT/GR/CCL log from PBTD of 11,716' back up to 4100'. TOC @ 4394'. RIH w/BHA and a total of 371 jts of 2-3/8" tbgs. Tested casing good to 3M# for 5 mins. Spotted 300 gals of 15% HCL double inhibited acid. POOH w/ tubing. LD BHA and prep to perforate. Perforated the Strawn w/3-3/8" EXP guns loaded w/3-25.0 gram, Titan "SDP", 120 degree phased JSPF from 11,568-11,605' for a total of 111 holes. Packer setting depth is 11,496'. Begin swab testing. Acidized perms w/2M gals of 15% HCL/DI acid. Began flow testing to tank. Left well open on 12/64" choke and recovered a total of 71 BO & 15 BW. Continued flow testing. SI for build-up on 9/4/05. Turned well to prod. 9/6/05 - waiting on gas sales agreement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 9-9-2005

Type or print name Carolyn Larson

E-mail address: clarson@energen.com  
Telephone No. 432/684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 21 2005  
Conditions of Approval, if any: