

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Q
8. Well Number 8
9. OGRID Number 495
10. Pool name or Wildcat Monument Abo SE (96764) Monument Tubbs (47090) Weir Drinkard (63840)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

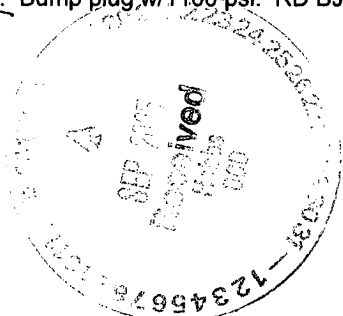
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/4/2005 thru 7/6/2005 Run surface casing.
MIRU Patterson Rig #707. Spud well @ 13:35 pm 7/4/2005. 16" conductor set & cemented @ 60'. Drill from 60'-260'. Wireline survey @ 216 = 3/4°. Drill to 717', survey @ 673' = 1 3/4°. Drill to 1193', survey @ 1149' = 5°. RU Casing Tools & run 27 js 8 5/8" 24# J-55 csg. RU BJ Svc & pump 500 sx Class 'C' + 2% BWOC CACL2 + 4%, yield 1/74 @ 13.5 ppg. Tailed w/250 sx Class 'C', yield 1.34 @ 14.8 ppg. Bump plug @ 1100 psi, had 55 bbls (180 sx) cement returns to surface. Bump plug w/1100 psi. RD BJ. Nipple up BOPs & test to 250/1500. Test casing to 1000 psi. Drill float eqpt to 1193'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 7/14/2005

Type or print name Carol J. Moore
For State Use Only

E-mail address: cmoore@hess.com

Telephone No. (432)758-6738

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any): _____

SEP 21 2005