Subtitit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District 11	-		WELL API NO. 30-025-37300
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-7274
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Snapper State 8. Well Number 2
2. Name of Operator			9. OGRID Number
Mack Energy Corporation 3. Address of Operator			013837
P. O. Box 960 Artesia, NM 88211-0960			I 0. Pool name or Wildcat Hume Queen West/Wildcat Grayburg
4. Well Location			
Unit Letter E	1650 feet from the	North line and	
Section14	Township 16S		NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4193' GR			
Pit or Below-grade Tank Application			:
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK [REMEDIAL WOR	
PULL OR ALTER CASING		CASING/CEMEN	<u> </u>
OTHER:	. –	OTHER: Comple	etion 57
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/07/2005 Perforated from 4387-4401' 30 holes.			
08/08/2005 Acidized w/1750 gals 15% HCL. 08/09/2005 Frac w/8005# LiteProp, 36,500 gals 9.5# brine, 91,180# 16/30 sand, 49,000 gals 40# gel. RIH w/138 joints 2 3/8			
tubing SN @ 4419', RIH w/2" x 1 1/2" x 20' pump.			
08/14/2005 Perforated from 3927-3952' 50 holes. Set RBP @ 4048', acidized w/1750 gals 15% HCL.			
08/15/2005 Frac w/8003# LiteProp, 36,500 gals 9.5# brine, 93,300# 16/30 sand, 49,000 gals 40# gel. 08/16/2005 RIH w/124 joints 2 3/8" tubing SN @ 3979', RIH w/2" x 1 1/2" x 20' pump.			
08/20/2005 Pull RBP and RIH w/138 joints 2 3/8 tubing SN @ 4419' RIH w/2" x 1 1/2" x 20' pump / 5			
Mack Energy Corporation will use allocation percentages as follows:			
wack Energy Corporation will us	allocation percentages as for	llows:	
Grayburg test 8 BOPD		Queen test 47 BOPD	
Wildcat Grayburg Oil 15%		Mesa Queen Oil 85%	6
	,		601001997
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jerry W.	Shenell TITI	EProduction Clerk	DATE 9/15/2005
Type or print name Jerry W. Sherr	ell E-mail	address: jerrys@macke	nergycorp.com Telephone No. (505)748-1288
APPROVED BY:	TIT!	EIROLEUM	D 4 770
APPROVED BY: Conditions of Approval (if any): TITLE TITLE DATE DATE			