Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-30857-00-00 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		STATE FE	Œ 🗆	
District IV Santa Fe, NIVI 8/303		6. State Oil & Gas Lease 1	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name: Mobil 5 State	
Oil Well Gas Well Other T&A SWD				
2. Name of Operator Pure Resources			8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
500 W. Illinois Midland, Texas 79701			San Andres	
4. Well Location				
Unit LetterO:_760' feet from the South line and 1750' feet from the East line				
Section 5		ange 36E		inty
1	0. Elevation (Show whether DI 3891.8' G R	R, RKB, RT, GR, etc.	.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT O	
PERFORM REMEDIAL WORK P	PLUG AND ABANDON	REMEDIAL WORK	< □ ALTERIN	IG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. PLUG AN ABANDO	
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ID 🗆	/
OTHER:		OTHER:	Altatus	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
13 3/8 casing 48# set 327' (cement circ	c. surf.)		29303	1
8 5/8 casing 32# set 5195' (cement circ. surf.)			012829303	12
5 ½ casing linar 17# set 4996'-9092' (cement circ.)			(20°)	6 60 60 60 60 60 60 60 60 60 60 60 60 60
CIBP set at 5188" Put 40' of cement on top CIBP				
Well has been shut in for 5 years. T.A. Per NMOCD recommendations on letter from them Mat 7, 2003				
Perforations 7144'-7350'5272'-5344' CIBP set at 5188" Put 40' of cement on top CIBP Well has been shut in for 5 years. T.A. Per NMOCD recommendations on letter from them Mat 7, 2003 Post work over mechanical integrity test was witnessed by NMOCD. E. L Gongales Starting Pressure: 610 P.S.I. Final Pressure: 595 P.S.I				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE / Who	TITLE /	Production i	Foreman DATE	6-26-03
Type or print name Mike	Porthatt		Telephone No. 5	505-396-7503
(This space for State use)				
APPPROVED BY HOLD WORFIELD REPRESENTATIVE II/STAFF MANAGER Conditions of approval, if any: DATE JUN 2 6 2003				
This Approval of Temporary				
	Abandonmens		6/21/08	

