

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-36087
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	Madera "36" State
8. Well No.	1
9. Pool name or Wildcat	Wildcat (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Pure Resources, L. P.

3. Address of Operator 500 W. Illinois
Midland, Texas 79701

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 36 Township 26 S Range 34 E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,197'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Includes drilling to TD. <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

5" Production Liner Cement/Test:

On 5/30/2003 72 Jts. 5" 18# P-110 AB-STL NEW SMLS Csg was RIH and set @ 16,077' (TOL @ 13,065') and cmt'd in place w/275 sx Class "H" cmt w/additives. Displaced DP wiper and csg wiper plug w/137 Bbls 15.8 PPG Mud. Bump plug-floats held OK. PD-CIP @ 5:00 am on 5/30/2003. Reversed out 67 sx cmt to pit (2 complete DP volumes). Tested liner to 5000 psi on 6/1/2003. Leaked 100 psi in 30 min. Tested liner top to 10.1 PPG equivalent for 30 min. - no flow back.

Proceded drilling ~4-1/4" hole to TD of 16,389'. Reached this depth on 6/19/2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 06/20/2003

Type or print name Alan W. Bohling

Telephone No. (915)498-8662

(This space for State use)

APPROVED BY Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 26 2003
Conditions of approval, if any: