

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-36087
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	Madera "36" State
8. Well No.	1
9. Pool name or Wildcat	Wildcat (Morrow)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,197'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Pure Resources, L. P.

3. Address of Operator 500 W. Illinois
Midland, Texas 79701

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 36 Township 26 S Range 34 E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Drilling:
This well was spud at 6:30 pm on 02/23/2003.

Surface Casing Cement/Test:

On 02/26/2003, 22 Jts. 13-3/8", 48# & 54.5#, J-55 ST&C Csg. (with mfrgs. rated internal yield pressure of 2,730 psi) was RIH and cmt'd @992' w/780 sx 35:65 POZ "C" cmt w/6% Bentonite, 2% CaCl2, .25PPS Celloflake mixed @ 10.4 Gal/sk (Yld: 1.92, Wt: 12.60)-Lead followed by 350 sx Class "C" cmt w/2% CaCl2 mixed @ 6.4 Gal/sk (Yld:1.34, Wt: 14.80)-Tail. Displaced rubber plug to FC @ 944' w/147 Bbls FW. PD-CIP @ 6am on 2/26/2003. Circ 326 sx cmt to pit. TOC @ surface by circ. Est. BHST @ 1000' = 75 deg F, BHCT @ 1000' = 71 deg F, Max BHCT @ 700' = 72 deg F. Est. cmt strength @ time of test is 750 psi (Tail). Cmt in place 82 hours prior to test. Tested 13-3/8" csg on 3/1/2003 to 1000 psi and 30 psi bled off in 30 min.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 06/20/2003

Type or print name Alan W. Bohling Telephone No. (915)498-8662

(This space for State use)

APPROVED BY Gay W. Wink **TITLED REPRESENTATIVE II/STAFF MANAGER** DATE JUN 26 2003
Conditions of approval, if any