

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-36087
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	Madera "36" State
8. Well No.	1
9. Pool name or Wildcat	Wildcat (Morrow)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,197'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Pure Resources, L. P.
3. Address of Operator 500 W. Illinois Midland, Texas 79701	4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 36 Township 26 S Range 34 E NMPM County Lea
5. Address of Operator 500 W. Illinois Midland, Texas 79701	6. Address of Operator 500 W. Illinois Midland, Texas 79701
7. Address of Operator 500 W. Illinois Midland, Texas 79701	8. Address of Operator 500 W. Illinois Midland, Texas 79701
9. Address of Operator 500 W. Illinois Midland, Texas 79701	10. Address of Operator 500 W. Illinois Midland, Texas 79701

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7" Intermediate Casing Cement/Test:

On 04/11/2003 328 Jts. 7" 29#, P-110, 8RD, LT&C csg (w/mfrgs rated internal yield pressure of 11,220 psi) was RIH and cmt'd @ 13,400' w/765 sx 50:50 POZ (H) cmt w/3% LCM-1, .4% FL-25, 10% FL-52, 10% Gel, .2 R-21 mixed @ 12.9 Gal/sk (Yld: 2.30, Wt:11.80)-Lead followed by 175 sx 50:50 POZ (H) cmt w/.6 FL-25, ICD-32, 2% Gel mixed @ 4.8 Gal/sk (Yld: 1.14, Wt: 14.80)-Tail = STAGE 1. Displaced rubber plug to FC @ 13,311' w/495 Bbls FW. Bump plug to 1790 psi. Open stage tool @ 7,481'. Then pumped 765sx 50:50 POZ (H) cmt w/3% LCM-1, .4% FL-25, 10% FL-52, 10% Gel, 5% Salt mixed @ 12.9 Gal/sk (Yld: 2.30, Wt: 11.80)-Lead followed by 100 sx Class "H" Neat cmt mixed @ 5.2 Gal/sk (Yld: 1.18, Wt: 15.60)-Tail =STAGE 2. Displaced plug to tool @ 7,481' w/227 Bbls FW. Bump plug and close tool w/2600 psi. Tool held OK. PD-CIP @ 10:30 am on 4/11/2003. Run Temp. Survey and TOC @ 5,300'. Est. cmt. strength @ time of test is 2,297 psi (Tail). Cmt in place 68-70 hrs prior to test. Tested 7" csg on 4/15/2003 to 5,800 psi. Leaked 75 psi in 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 06/20/2003

Type or print name Alan W. Bohling

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 26 2003  
Conditions of approval, if any:

