

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 915-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2360' FNL & 2630' FWL, Section 28, T23S, R37E

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #85

9. API Well No.

30-025-36276

10. Field and Pool, or Exploratory Area

Teague Paddock Blinbry

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Capstar #14. Spud well @ 10:30 hrs 05/11/03. Drld 12-1/4" hole to 1112'. TD reached @ 05:00 hrs 05/12/03. Ran 20 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 450 sks Halliburton Lite Premium w/ 2% CaCl2 @ 12.8 ppg followed by 200 sks Premium Plus + 2% CaCl2 @ 14.8 ppg. Plug down @ 12:30 hrs 05/12/03. Circ 115 sks to surface. WOC 32 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

ACCEPTED FOR RECORD

JUN 25 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Operation Tech

Date

06/16/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: