

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-025-36555
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

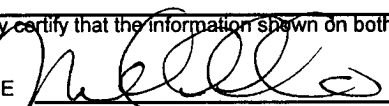
1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name  Falcon 32 State	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8. Well No. 4	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Triste Draw Bone Spring Delaware West	
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			
4. Well Location Unit Letter <u>C</u> <u>660</u> feet from the <u>NORTH</u> line and <u>2150</u> feet from the <u>WEST</u> line Section <u>32</u> <u>23S</u> Township <u>32E</u> Range <u>NMPM</u> <u>LEA</u> County			
10. Date Spudded 7/10/2005	11. Date T.D. Reached 7/29/2005	12. Date Completed 8/19/2005	13. Elevations (DR, RKB, RT, GL)* 3662'
14. Elev. Casinghead			
15. Total Depth: MD 8600'	16. Plug Back T.D.: 8542'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY
19. Producing Intervals(s), of this completion - Top, Bottom, Name 8458-8472'; 7344-7352' Bone Spring		Rotary Tools XXX	Cable Tools
21. Type Electric and Other Logs Run CNLD, AITH, CEMENT BOND		20. Was Directional Survey Made NO	
		22. Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	1195'	17 1/2"	1100 sx; circ 50 sx	
8 5/8"	32#	4760'	14"	1558 sx CI C; circ 133	
5 1/2"	15.5#	8600'	7 7/8"	1325 sx Poz C; circ 40	

24 Liner Record		25 Tubing Record	
Size	top Bottom	Size	Depth Set Packer Set
		2 7/8"	8509'
26. Perforation record (interval, size, and number) 8458-8472'; 28 holes  7344-7352'; 16 holes		27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 8458-8472' Acidize w/ 1500 gals 7.5% Pentol; Frac w/ 72,000# 16/30 Ottawa sand 7344-7352' Acidize w/ 1000 gals 7.5% Pentol	

28 PRODUCTION							
Date First Production 8/20/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 9/5/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 100	Water - Bbl 249	Gas - Oil Ratio 1818.181818
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 55	Gas - MCF 100	Water - Bbl 249	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Logs and Deviation Survey							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 9/13/2005

E-mail Address: Norvella.adams@dvn.com

