

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-37070</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>William Turner</b>
8. Well Number <b>5</b>
9. OGRID Number <b>14021</b>
10. Pool name or Wildcat <b>Eunice San Andres (24150)</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3480' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Marathon Oil Company**

3. Address of Operator  
**P.O. Box 3487 Houston, TX 77253-3487**

4. Well Location

Unit Letter **J** : **2310'** feet from the **South** line and **2310'** feet from the **East** line

Section **29** Township **21-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3480' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Marathon Oil Company has plugged back perforations in the William Turner No 5 in order to attempt to shut off excess water production from the well. Please attachment for details of work performed.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 08/24/2005

Type or print name **Charles E. Kendrick**

E-mail address: **cekendrix@marathonoil.com**

Telephone No. **713-296-2096**

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE \_\_\_\_\_

Conditions of Approval, if any:

SEP 22 2005

**William Turner No. 5**  
**Plug back Perforations**  
**(Shut in Water Production)**  
**Test Open Perforations 3888' to 4122'**

- 07/16/2005 RU Schlumberger wireline. RIH w/ logging tool. Log perforated interval @ 30, 60, 90, & 120 Ft per minute. Make stops above each set of perfs.
- 07/18/2005 Rigged up PU. SI
- 07/19/2005 Killed well and installed BOP. Tested BOP to 1000 #. POOH w/ 123 jts 2 7/8" tubing and Arrow packer. RIH w/ electric wireline, collar locator, and CIBP. Set CIBP @ 4140'. Isolated perforated intervals from 4145'-4170', and 4208'- 4216' below plug. RIH w/ 2 3/8" plastic coated Arrow set packer, cross-over, & 123 jts new IPC 2 7/8" tubing. Set bottom of packer @ 3839'. SI
- 07/20/2005 Unset packer and circulated packer fluid. Reset packer @ 3839' and tested casing to 1000 psi. Nipped down BOP and installed well head. Made four swab runs and kicked well off flowing.
- 07/21/2005 Well flowing @ 50 psi on 48/64 choke. Rigged down PU. Leave well to frac tanks flow testing. Gas going to sales line.