District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

County C	APPL	ICATI	ON FC	R PERMIT	TO D	RILL, RE-	ENTER,	, DEEPE	N, P	LUGBA				ZONE
"Proposed Pool 1 Well No. A A A A A A A A				•					025575					
"Proposed Pool 1 Well No. A A A A A A A A				105 S. 4 th Artesia, NM										
Surface Location Surface Location Surface Location Surface Location Surface Locati	³ Property Code ³ Property N							Name Well No.						
UI. or lot no. Section Township Bauge Lot lab Feet from the Coarty D S 12S 35E D 6660 North 6600 West Lest ### Proposed Bottom Hole Location If Different From Surface #### UI. or lot no. Section Township Runge Lot Idn Rest from the Neth-South line Feet from the East-West line County #### Additional Well Information ##### Additional Well Information #### Additional Well Information ##### Additional Well Information ###################################		34808		9 Proposed Pool 1		Indigo BH		40 AM		10 Dmom.	and Bool 2		4	
UI. or lot no. Section Township Bauge Lot lab Feet from the Coarty D S 12S 35E D 6660 North 6600 West Lest ### Proposed Bottom Hole Location If Different From Surface #### UI. or lot no. Section Township Runge Lot Idn Rest from the Neth-South line Feet from the East-West line County #### Additional Well Information ##### Additional Well Information #### Additional Well Information ##### Additional Well Information ###################################	Fores	Lake	ے ک	•			J.	roenge	2. u0	Wild		12) ~~+	h
Section Towardian Rauge Lot tab Feet from the Morth-Stock line Feet from the Morth Lea			~			⁷ Surface			R T Comme			<i>V U U</i>		
Proposed Bottom Hole Location If Different From Surface **Cl. or but no. Section Township Range Lot list. Feet from the North/South line Feet from the County **Additional Well Information **Additional Well Information** **Lease Type Code 1		or lot no. Section Township Range Lot Idn Fee			dn Feet fr	om the No	orth/South line	th/South line Feet from the					•	
U. or lot ass. Section Township Range Lot Idn Feet from the North-South lice Feet from the East/West line County Additional Well Information "Work Type Code	D	5	12S								Wes	it		Lea
Additional Well Information Additional Well Information "Lease Type Code A G G N/A S Ground Level Elevation 4 162' "Multiple "Proposed Depth Mossissippian N/A ASAP N/A ASAP Depth to Groundwater Distance from nearest firsh water well S1000' Pit: Liner Synthetic D 12 mils thick Clay Pit Volume: bbls Drilling Method: Presh Water Brine DisealeOil-based Cas/Air 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement. Estimated TOC 22 Proposed Depth Sacks of Cement. Estimated TOC 33 Proposed Depth Sacks of Cement. Estimated TOC 34 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new reductive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438 Power of the proposed program of the propos	III. or lot no	Section	Townshin						1	•	Fact/Wes	rt line		County
"Well Type Code A A A "Well Type Code A A A "Well Type Code A A A "Well Type Code A A A A "Permation A A A A "Permation A A A A A A A A A A A A A A A A A A A	OB of lot no.	becaon	TOWISHIP	Kunge		ALL TECH	on the	orus soudi inic		et nom die	Last Wes	it line		County
A G N/A S 4162' "Multiple "Proposed Depth N/A Mississippian "Coentractor Spand Date N/A ASAP Depth to Groundwater Distance from nearest surface water Distance from nearest surface water Spand Date Spand Date								nation						
Depth to Groundwater Distance from nearest free water well Distance from nearest free water Distance from nearest free w	1				de				14 Lease			15 Grout		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new paraderive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new paraderive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Drill out plugs and downhole commingle per DHC-3438 paraderive zone. Describe the proposed policy in the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOrc guidelines Ed. a general permit or an (attached) hernative OCD-approved plan Signature: Title: Regulatory Compliance Technician E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Distance from nearest surface water 1910 printing Method: Print water Brint Drissel/Oilling Method: Brinting M					oth							20	•	
Pit: Liner: Synthetic 2 12 mils thick Clay Pit Volume: bbls Drilling Method: Presh Water Brine Diesel/Oil-based Gas/Air		ındwater		14/11	Distanc	e from nearest fre	sh water well	I						
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC IN PLACE IN PLACE 1 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new post of the blowout prevention program, if any. Use additional sheets if necessary. Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12300'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438 ★ Permit Expires 1 Year From Approval Particular Unless Approval Printed name: Stormi Davis Title: Regulatory Compliance Technician E-mail Address: stormid@ypcnn.com Date: 9-20-05 Phone: 505-748-1471 Conditions of Approval:	Pit: Liner			mils thick Clay	☐ Pit V			Drilling M	ethod:		>10	00'		
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of senent Estimated TOC IN PLACE IN PLACE IN PLACE IN PLACE IN PLACE Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438 X Permit Expires 1 Year From Approval Pais Unless Different Under From Approval Pais Unless Information given above is true and complete to the constructed according to NMOCD guidelines a general permit on a fattached) alternative OCD-approved plan Signature: Title: Regulatory Compliance Technician Approval Date 9 2 2 2005 Expiration Date: E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Year Conditions of Approval:	Close	ed-Loop Sys	stem 🔲	21						Brine Die				
IN PLACE In Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438 In Particular Indian Ind			T		Propos	sed Casing a	and Ceme	nd Cement Flogram				2		
IN PLACE 2º Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438 Permit Expires 1 Year From Approval Parties Unless Date Date Unless Date Date Date Date Date Date Date Date	Hole S	ize	C	asing Size	Casing	g weight/foot	Settin	ng Depth	-	130		1.54		
23 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60° phasing and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438. Permit Expires 1 Year From Approval Description of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines 2, a general permit , or an (attached) atternative OCD-approved plan . Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician Approval Description of Approval: Phone: 505-748-1471 Pconditions of Approval:						-	L							
2º Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60° phasing and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438X Permit Expires 1 Year From Approval Date: 9-20-05 Phone: 505-748-1471 Propose to perforate as follows: Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438X Permit Expires 1 Year From Approval OIL CONSERVATION DIVISION Approved by: Title: Regulatory Compliance Technician Approval Date: 9-2 2 2005 Expiration Date: E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Propose to perforate data on the present productive zone and proposed new productive zone. Proposed to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60° phasing and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) an						IN P	LACE			1 (A) 1887 (A) (A)			1)	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438. Permit Explies 1 Year From Approval Distribution of the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines 1, a general permit 1, or an (attached) atternative OCD-approved plan 1. Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician Approval DEEP 2 2 2005 Expiration Date: E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Proposed by: Conditions of Approval:										/35	<u> </u>	3	3,	
Propose to perforate as follows: Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12200'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438. Permit Expires 1 Year From Approval Particle Segulatory Compliance Technician Approval Date: 9-20-05 Phone: 505-748-1471 Proposite Division Proposite bridge plug @ 12000'. Perforate Atoka 11893-96' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-96' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-96' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and s	²² Describe t	he proposed	l program.	If this application	is to DEE	PEN or PLUG B	ACK, give the	e data on the	present			posed n	ew _s n a	-×0"/
Set composite bridge plug @ 12300'. Perforate Morrow 12232-36' (24), 6 SPF, 60' phasing and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 12036-44' (48) and 12046-49' (18) and stimulate. Set composite bridge plug @ 12000'. Perforate Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438. Permit Expires 1 Year From Approval Date Unless Dunderway 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \(\triangle \), a general permit \(\triangle \), or an (attached) atternative OCD-approved plan \(\triangle \). Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician Approval Date: 9-20-05 Phone: 505-748-1471 Conditions of Approval:	Describe the	blowout pr	evention p	rogram, if any. Us	e additiona	l sheets if necess	sary.		F 1-2-11-1	productive 2.		1013	8 1	gaenve zone.
Atoka 11893-930' and stimulate. Drill out plugs and downhole commingle per DHC-3438 ** Permit Expires 1 Year From Approval Date Unless Duling Underway Date Unless Duling Underway OIL CONSERVATION DIVISION Approved by: Approved by: Printed name: Stormi Davis Title: Regulatory Compliance Technician Printed name: Stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Conditions of Approval:	Set comp	osite brid	ge plug (@ 12300'. Per	forate M	orrow 12232-	36' (24), 6	SPF, 60°	phasin	g and stim	ulate. Se	et comp	oosite	bridge
Permit Expires 1 Year From Approval Date Unless Dilling Underway Hadding 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician Approval Date P 2 2 2005 Expiration Date: E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Conditions of Approval:	plug @ 122 Atoka 1189	200'. Pei 93-930' a	rforate A and stimu	toka 12036-44 late. Drill out	' (48) and plugs and	d 12046-49' (d downhole co	18) and sti ommingle j	mulate. Se per DHC-3	t com	posite brid ∽	ge plug (@ 1200	00'. F	'erforate
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 OIL CONSERVATION DIVISION Approved by: Approved by: ETROLEUM ENGINEEN Expiration Date:										\				
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 OIL CONSERVATION DIVISION Approved by: Approved by: ETROLEUM ENGINEEN Expiration Date:				Permit E	:XDMes	s Dalling	Inderwa	<i>r</i> A						
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines A, a general permit , or an (attached) alternative OCD-approved plan . Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician Date: 9-20-05 Phone: 505-748-1471 Date: 9-20-05 Phone: 505-748-1471 DIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: Conditions of Approval:		Adding												
constructed according to NMOCD guidelines A, a general permit , or an (attached) alternative OCD-approved plan . Signature: Printed name: Stormi Davis Title: Regulatory Compliance Technician E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Approved by: Approved by: Approved by: Approved by: Approved by: ETROLEUM ENGINEEN Expiration Date:	²³ I hereby certify that the information given above is true and complete to the							OIL	CON	SERVAT	ION D	IVISI	ON	
Printed name: Stormi Davis Title: Regulatory Compliance Technician Approval Date: 2 2 2005 E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Conditions of Approval:	constructed :	according	to NMOC	D guidelines 🔯, a			Approved	by:		_				
Printed name: Stormi Davis Title: Title: Regulatory Compliance Technician Approval Date: 2 2 2005 Expiration Date: Date: 9-20-05 Phone: 505-748-1471 Conditions of Approval:		A CHIACK	e OCD-al	ope oved pian □.					3					
Title: Regulatory Compliance Technician E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Approval Date: 2 2 2005 Expiration Date: Conditions of Approval:	Printed name	: Stormi D	avis	Law	2		Title:				PETRO)LEUN	N EN	GINEER
E-mail Address: stormid@ypcnm.com Date: 9-20-05 Phone: 505-748-1471 Conditions of Approval:				nnician			1	SEP 2	2 201)5 E	xpiration D	ate:		
	E-mail Addre	ss: stormid	l@ypcnm.c	com										<u> </u>
	Date: 9-20-0	5		Phone: 505-	748-1471						Atoles ===	- -		

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-37086	Pool Code	Fores Pool Nam	•					
⁴ Property Code	5 Pi	⁵ Property Name						
34808	Indigo E	4						
⁷ OGRID No.	8 O _l	⁹ Elevation						
025575	Yates Petro	4162' GR						

North/South line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County D 5 **12S** 35E D 660 North 660 West Lea ¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 319.96	¹³ Joint	or Infill 14 C	Consolidatio	on Code 15 O	rder No.			1032320.2	526 ₂₎

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	SIANDI	ARD UNIT HAS BEEN	AFFROVED BT THE I	DIVISION
660'				17 OPERATOR CERTIFICATION I hereby certify that the information contained before in is true and complete to the best of my knowledge and belief. Signature
				Stormi Davis Printed Name Regulatory Compliance Technician Title and E-mail Address stormid@ypcnm.com Date 9-20-05
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
				Signature and Seal of Professional Surveyor: Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDAD REPO	ŖŤ [.]
	1

WELL LOCATION AND ACREAGE DEDICATION PLAT										
1 4	API Numbe	r		² Pool Code	e /	anger	³ Pool Na	me	<.	় ১৫ 🔥
30-	025-370	86	9	734	9	Lake	-Wildcat-/	\toka\	North &	
⁴ Property Code				-	⁵ Property	Name		,	(47 × 5	Well Number
34808	3			ı	ndigo BHC S	State Com			1043	
⁷ OGRID N	No.			-	⁸ Operator	Name			⁹ Elevation	
02557	5			Yate	es Petroleum	Corporation			4162' GR	
	-				¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	East/West line Coun	
D	5	12S	35E	D	660	North	660	We	est	Lea
			11 Bott	om Hole	E Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
1	:									1
12 Dedicated Acres	¹³ Joint	or Infill 14 Co	nsolidatio	n Code 15 Or	der No.	•				-
319.96										
						·				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

660		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
		Stormi Davis Printed Name Regulatory Compliance Technician Title and E-mail Address stormid@ypcnm.com Date 9-20-05
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
		Signature and Seal of Professional Surveyor: Certificate Number