Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37312	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-2516	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Petrus D	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 9	
2. Name of Operator			9. OGRID Number	
Mack Energy Corporation 3. Address of Operator			013837	
P. O. Box 960 Artesia, NM 88211-0960			Sanmal; Queen	
4. Well Location				
Unit Letter K	feet from theSout		2310feet from the	West line
Section11		ange 33E	NMPM County	Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4169' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:		OTHER: Comple	etion	<b></b> ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
08/15/2005 Perforated from 4333-4617.5' 58 holes.				
08/16/2005 Acidized w/2500 gals 15% HCL.				
08/18/2005 Frac w/8003# 14/30 LiteProp, 36,500 gals 9.5# brine, 93,300# 16/30 sand, 67,500 gals 40# gel. 08/19/2005 RIH w/145 joints 2 3/8" J-55 tubing SN @ 4641', RIH w/2" x 1 1/2" x 16' pump.				
09/01/2005 Set CIBP @ 4300' w/35' cement cap. Perforated from 3775-3796' 43 holes. Acidized w/1500 gals 15% HCL2.				
09/03/2005 Frac w/8005# LiteProp, 97,220# 16/30 sand, 51,534 gals 30# gel, 56,196 gals 40# gel.				
09/06/2005 RIH w/119 joints 2 3/8" tubing SN @ 3809', RIH w/2" x 1 1/2" x 16' pump.				
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			J. C.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Juny W.	Shenall TITLE Pr	oduction Clerk	DATE 9	/14/2005
Type or print name Jerry W. Sher	rell E-mail addı	ess: jerrys@macke	energycorp.com_Telephone	No. (505)748-1288
For State Use Only	<b>-</b>	DETROI	EUM ENGINEER	
APPROVED BY:	TITLE	LFILLOR	DATE	
Conditions of Approval (if any):		a. and a second	DAIL_	<del></del>