State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

<u>District IV</u> 1220 S. St. Franc	oic Dr. S.	anta Ee NM 9	7505		Santa Fe, N	TM 87505				A ACTABLE DEPORT	
1220 S. St. Flanc	I.				-	E AND AUTHO	DI7ATI	ON TO	TDANS	AMENDED REPORT	
¹ Operator n			ESI FO	KALL	OWADLI	ANDAUTHO	² OGRID		INAIN	JOKI	
Yates Petrole							025575				
105 South Fo		reet					³ Reason for Filing Code/ Effective Date				
Artesia, NM	88210					RT for Penn 9573'-9589' for 150 BOPD and 300 MCFD					
									September		
⁴ API N	lumber				⁵ Pool	Name				⁶ Pool Code	
30-041-20912 Vada Upper Wilder						Penn 62459					
⁷ Property Code				771	8 Propert			⁹ Well Number			
345					Gato Loco	BFT Com				1	
II. 10 Su					T		T				
Ul or lot no.	Section 31	Township 8S	Range 34E	Lot.Idn	Feet from th	e North/South Line South	Feet from 900	the Eas	t/West line East	e County Roosevelt	
					1000	South	300		Last	Rooseven	
		lole Locati		1	I m . c	TN 410 4 11	In	4 5	4037 431	G	
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from th	e North/South line	Feet from	the Eas	t/West line	e County	
		_									
12 Lse Code		roducing	1	Gas	¹⁵ C-129 Pe	rmit Number 16	C-129 Effec	tive Date	17 C-	-129 Expiration Date	
P M		ethod Code Connection P 9/1/0									
III On	and Ca			1/03							
		s Transpo	ansporter	Nama	20	POD ²¹ C	VC	22	DOD III S'	TD I coation	
¹⁸ Transpor OGRID			ansporter and Addre			POD	/G		²² POD ULSTR Location and Description		
								WT		it I of Section 31-T8S-R34E	
035246		Taylor Trucking P. O. Box 438						Unit	I of Section	II 31-103-K34E	
		Winnsboro, TX 75494									
024650		Dynegy	Midstrean	1 Services	40-50		,	Unit	L of Section	n 31-T8S-R34E	
024650		6 Desta Drive						Ont	I UI Section	II 31-165-N34E	
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²³ POD		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Unit I of Section	31-T8S-R3	4E		Ž	
²³ POD			9			Unit I of Section	31-T8S-R3	4E		Weg.	
V. Well	Comp	letion Dat			²⁷ TD	Unit I of Section		4E forations		30 DHC, MC	
²³ POD	Comp		y Date		²⁷ TD 11,890'		²⁹ Per				
V. Well 25 Spud D: RH 6/4/0 RT 6/8/0	Comp ate	letion Dat 26 Read 9/1	y Date '05		11,890'	²⁸ PBTD 11,090'	²⁹ Per 957.	forations		³⁰ DHC, MC	
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