nit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-041-20912 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Gato Loco BFT Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 10. Pool name or Wildcat 3. Address of Operator 105 S. 4th Street, Artesia, NM 88210 Vada Upop Wildeat Penn 4. Well Location Unit Letter 1800 feet from the South line and 900 feet from the East line **NMPM** 31 Township Section Range Roosevelt County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4184'GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ____ Distance from nearest fresh water well ___ ___ Distance from nearest surface water ___ Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK П ALTERING CASING □ CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON □ TEMPORARILY ABANDON П CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL \Box OTHER: Completion Operations OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/29/05 – Perforate Morrow 11,772'-11,778' (36). 8/1/05 – Set 5-1/2" cement retainer at 11,763'. 8/2/05 - Squeezed Morrow with 50 sx "H" Neat with 4/10% FL-25 and 300 sx "H" Neat (yld 1.18, wt 15.6). Squeezed 16 \$000 psi with 30 sx in formation. 8/3/05 - Set 5-1/2" CIBP at 11,760'. Perforate Morrow 11,711'-11,725' (84). 8/4/05 - Acidize Morrow with 1000g 7-1/2% Morrow acid with 1000 SCF N2/bbl with 80 balls. 8/5/05 - Set 5-1/2" CIBP at 11,650' with 35' cement on top. Perforate Atoka 11,121'-11,136' (90). 8/9/05 – Acidize Atoka with 1200g 7-1/2% Morrow acid with 1000 SCF N2/bbl with 80 balls. 8/11/05 - Set 5-1/2" CIBP at 11,090' with 35' cement on top. Perforate Penn 9573'-9589' (32). 8/12/05 - Acidize Penn with 2500g 15% NEFE. TAC at 9316'. SN at 9613'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or glosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . TITLE Regulatory Compliance Supervisor DATE September 8, 2005 E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

TITLE

DATE

DATE

DATE Tina Huerta Type or print name DATE SEP 2 2 2005 For State Use Only APPROVED BY: Conditions of Approval (if any):