

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24328

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1189-1

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

15

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER INJECTION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter J : 1400 Feet From The SOUTH Line and 2450 Feet From The EAST Line

Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4009' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

CHANGE TBG, STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-09-05: MIRU RU. HU FLOW BACK LINE. FLOW BACK TO FRAC TANK. PU PU. REL PKR.

8-10-05: PU BIT, BIT SUB. TAG @ 4737.

8-11-05: PU SWIVEL. BROKE CIRC. C/O TO 4746. TIH OPEN ENDED TO 4613. (148 JTS). SPOT 10 SKS 20/40 SAND. FLUSH W/14 BBLS WTR. PULL UP TO 4300.

8-12-05: TAG SAND @ 4741. TOH TO 4613. SPOT 12 SACK SAND. TOH TO 4114. TAG SAND @ 4690. WASH SAND BACK TO 4710. DISPL W/100 BFW. TOH TO 3086.

8-15-05: TIH & TAG @ 4710. PULL UP TO 4700. DISPL HOLE W/100 BFW. TIH W/TBG. TIH W/2 3/8" TBG TO TAG CMT @ 4707. TIH ABOVE PERFS @ 4489'.

8-16-05: TIH W/TBG & BIT TO 4053. TIH & TAG CMT @ 4702. TOH W/TBG TO 3492.

8-17-05: TIH W/PKR, SN, & TBG.

8-18-05: ACIDIZE 4531-4702 W/6,000 GALS 15% ACID. REL PKR. PULL UP TO 4232.

8-19-05: TIH W/BIT & TBG TO TAG @ 4702. NO FILL. (PBT @ 4702).

8-22-05: DISPL W/75 BBLS 10# BRINE. MOVE IN 137 JTS 2 3/8" TBG. TIH W/PKR & SET @ 4235'. TIH W/134 JTS 2 3/8" TBG TO 4218. CIRC PKR FLUID.

8-23-05: RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

Regulatory Specialist

DATE 8/24/2005

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

Larry Wink

CONDITIONS OF APPROVAL, IF ANY:

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

SEP 26 2005

