Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Er	nergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30 025 36976
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION I PROPOSALS.)		Jalmat Field Sand Yates Unit
1. Type of Well: Oil Well X Gas Wel	ll Dther	8. Well Number: 211
2. Name of Operator		9. OGRID Number: 184860
Melrose Operating Co. 3. Address of Operator 10. Pool name or Wildcat		
c/o P.O. Box 953, Midland, TX 79702		10. Pool name or Wildcat Jalmat (T-Y-7R)
4. Well Location		Januar (1-1-/K)
i	feet from the South line and 160	50' feet from the West line
Unit Letter N : 10' feet from the South line and 1650' feet from the West line Section 14 Township 22S Range 35E NMPM County		
	levation (Show whether DR, RKB, RT, GR, etc.	
3584	•	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundwater	Distance from nearest fresh water well Di	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
/ NOTICE OF INTENT		BSEQUENT REPORT OF:
	S AND ABANDON REMEDIAL WO	
		RILLING OPNS. P AND A
FOLL OR ALTER CASING [] MIDLE	TIPLE COMPL CASING/CEMEN	NT JOB X
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9 17 05. Co., Jan J 10 1/47 L 1 . 1 . 11 . 1	410) D 0 5/00 00 // 7 5 5	
held, circulated 59 sx to pit. WOC. 8-29-05: Reached total depth of 4160'. 8-30-05: Logging. RU to run 5 1/2", 15.5	Pressue tested to 1000#. 5#, J-55 casing to 4160'. Rig up & cement cas	d with 350 sx Cl C + 2%CaCl, plug down, float sing with 495 sx 50/50 poz C + 2% gel, 5% salt,
.112576 CF, taned with 250 8x 50/50	0 poz C + 2% gel, 5% salt , flush, plug landed	A HOAT NEIG. WOC.
		da
		Strains
	1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below-grade tank has been/will be constructed or classed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD approved plan .		
grade tank has been/will be constructed or classed act	corumg to NMOCD guidelines X, a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE MILLERIA	TITLE Regulatory Agent	DATE: 9-16-05
Type or print name	E-mail address:	Telephone No.
For State Use Only	• • • • • • • • • • • • • • • • • • •	marchener to
APPROVED BY:	TITLE PÉTRÓLEUM	
Conditions of Approval (if any):	7 11114	DATE