Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	₹M 88240		WELL API NO. 30 025 36977
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. I	Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jalmat Field Sand Yates Unit
1. Type of Well: Oil Well X Gas Well Other			8. Well Number: 212
2. Name of Operator			9. OGRID Number: 184860
Melrose Operating Co. 3. Address of Operator			10 P
c/o P.O. Box 953, Midland, TX 79702			10. Pool name or Wildcat Jalmat (T-Y-7R)
4. Well Location			Januar (1-1-/K)
Section 23	Township 22S Range 11. Elevation (Show whether		
Die or Balance and Trank	3580	214, 1412, 141, 614 614.	The state of the s
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: blks: Construction Motorial			
Out Canada Andrew County County County Retirous Page 1			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB X
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
8-31-05: Spudded 12 1/4" hole, drilled to 420'. RU & ran 8 5/8", J-55, 23# casing to 415'. Wait on cementers.			
9-1-05: Rigged up cementers to cement 8 5/8". Cemented with 325 sx Cl C, 2% CaCl, .125 CF, landed plug, float held. Circulated 4			
sx to pit. WOC. Tested to 1000#. 9-6-05: Reached total depth of 4132'. Circulated hole & prep to log.			
9-7-05: Logged well. Ran 5 1/2", 15.5#, J-55 casing to 4132', cemented with 500 sx 50/50 pox Cl C, 10% gel, 5% salt, .125# CF.			
Tailed with 250 sx 50/50 pox Cl C 2% gel, 5% salt. Plug down, floats held. Circulated 23 sx to pit. WOC.			
			Pont.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE My	the TITLE	Regulatory Agent	DATE: 9-16-05
Type or print name	E-mai	 _	
For State Use Only	_	יבואנ	Telephone No. PLEUM ENGINEER
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):	11114		SEP 2 6 2005