

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-09635 11140 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed State Oil & Gas Lease No. NM0321613
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name LC0325928
2. Name of Operator SDG Resources L. P.		8. Well No. Cooper Jal Unit # 117
3. Address of Operator P. O. Box 1390 Montrose, CO 81402		9. Pool name or Wildcat JALMAT: Tansill, Yates & 7-Rivers; LANGLEIE MATTIX: 7-Rivers & Queen
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 18 Township 24-S Range 37-E NMPM LEA County		
10. Date Spudded 10/27/48	11. Date T.D. Reached 11/24/48	12. Date Compl. (Ready to Prod.) 11/30/48
13. Elevations (DF& RKB, RT, GR, etc.) 3,320' KB		14. Elev. Casinghead
15. Total Depth 3,660'	16. Plug Back T.D. 3,660'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name Yates - 3020', Seven Rivers - 3245', Queen - 3575'
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run GRN
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24	320'
5 1/2 "	14	3,343'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
		3554'
26. Perforation record (interval, size, and number) Queen: Open Hole 3545'-3660' Seven Rivers: Perfs (3200'-3545') Yates: Perfs (2960'-3182')		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		Langlie Mattix
		Frac'd w/ 627 BBLs 30# X-L + 60,000# 12/20
		Jalmat
		Slick Water Frac'd w/ 1000 BBLs slick water.
		Plus 15,000# 12/20 mesh sand.
28. PRODUCTION		
Date First Production July 30, 2005	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Progressive Cavity Pump	Well Status (Prod. or Shut-in) Producer
Date of Test May 5, 2005	Hours Tested 24 hours	Choke Size N/A
Flow Tubing Press.	Casing Pressure 10 psig	Calculated 24-Hour Rate
		24
		20.
		80
		35.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Domingo Carrizales		Printed Name Domingo Carrizales Title Sr. Petroleum Engineer Date 08/29/05
E-mail Address Domingo@sdgresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2972'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3200'	T. Devonian	T. Menefee	T. Madison
T. Queen 3545'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2960'.....to..... 3182'.....

No. 3, from.....3545'to...3660'

No. 2, from.....3200'to.3545'.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... Water sands were not apparent while drilling with Rotary.feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology