Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an		Expires. March 31, 2007
		5. Lease Serial No. NM 12612
		6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other  2. Name of Operator SDG Resources L. P.		8. Well Name and No.
		Cooper Jal Unit 227
3a Address 3b. Phone No. (include area code)		9. API Well No. 30 025 11291 0C1
P. O. Box 1390 Montrose, CO 81402	432-580-8500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  660 Feet from the NORTH line, 660 Feet from the West line, Sec. 30, Township 24S, Range 37E		JALMAT & LANGLIE MATTIX
		11. County or Parish, State
		LEA
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ Acidize	Deepen Production (S	Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
Subsequent Report Casing Repair	New Construction Recomplete	Other
Final Abandonment Notice Change Plans Convert to Injection	Plug and Abandon Temporarily	
Describe Proposed or Completed Operation (clearly state all per	Plug Back Water Disposa	
testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  Objective: Drilled Float Collar & Shoe at 3,148', deeper		•
<ol> <li>MIRU Pulling Unit. POOH with rods, pump and</li> <li>RIH w/ 6 1/8" bit &amp; 12 - 3 1/2" drill collars on 2 7</li> <li>Drilled Float &amp; Shoe Collar at 3,148'. Deepened w</li> <li>Laid down bit &amp; drill collars. RIH with 4 1/2" line</li> <li>RU Wireline Company. Run Compensated Neutral JHPF. RD Wireline Co.</li> <li>RIH with 7" Frac packers on 3 1/2" work string. Fracture stimulate open hole (3,341'-3,750') &amp; Ya</li> <li>Flowed werll down. POOH and lay down 3 1/2" w</li> <li>Clean out well to new 3,790 with sand bailer on 2</li> <li>RIH 2 7/8" production string, pump and rods. Plant of the production of the product</li></ol>	tubing string. /8" work string. /8" work string. vell to new TD at 3,790'. er from 3,793' to 2,830'. on Log from 3,793' to 2,830'. Perforated fro Set Frac Packer at 2,860'. tes (2,964'-3,140') with 119,000# 12/30 mes /ork string and packer. 7/8" work string. Lay down bailer and 2 7/ lace well on production. Turn over to opers	om 3,142' to 3,776', 2 JHPF and 2,980' to 3,120'.  In sand in 4 stages, diverted with rock salt.  8" work string.
4. I hereby certify that the foregoing is true and correct		PSEP = 9 200%
Name (Printed/Typed)  Domingo Carrizales	Title Sr. Petroleum Engin	eer 0)
Signature Domenson Control		GARY COURTEY  GARY COURTEY  16/2005 ETROLEUMENGINEER
sominge any	FEDERAL OR STATE OFFICE	
- IIIIO OI AOL FOR	I LULIVIL ON GIATE OFFICE	- OGE
pproved by	Title	Date
onditions of approval, if any, are attached. Approval of this notice riffy that the applicant holds legal or equitable title to those rights	and the second of	
hich would entitle the applicant to conduct operations thereon.	office Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.