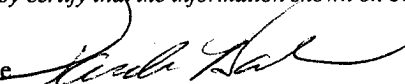


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
				WELL API NO. 30-025-37147									
				5. Indicate Type of Lease STATE ☐ FEE ☒									
				State Oil & Gas Lease No. 301563									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Greenwood									
2. Name of Operator Range Operating New Mexico, Inc.				8. Well No. 22									
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102				9. Pool name or Wildcat Eunice San Andres Southwest									
4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>south</u> Line and <u>1650</u> Feet From The <u>east</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County													
10. Date Spudded 8/03/05		11. Date T.D. Reached 8/10/05		12. Date Compl. (Ready to Prod.) 8/19/05									
				13. Elevations (DF& RKB, RT, GR, etc.) 3414 GR									
14. Elev. Casinghead 3414													
15. Total Depth 4328		16. Plug Back T.D. 4118		17. If Multiple Compl. How Many Zones? 1									
				18. Intervals Drilled By X									
				19. Producing Interval(s), of this completion - Top, Bottom, Name 3828-4049									
				20. Was Directional Survey Made Yes									
				21. Type Electric and Other Logs Run Dual Laterolog Micro Laterolog, Compensated Z-Densilog Compensated Neutron									
				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8 5/8	24	1173	11	200 sx 35/65 POZ/C	0								
				180 sx C	0								
5 1/2	15.5	4159	7 7/8	900 sx 35/65 POZ/C	0								
				250 sx PVL	0								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 7/8	4067												
26. Perforation record (interval, size, and number) 3828-4049													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3828-4049</td> <td>10,000 gals 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3828-4049	10,000 gals 15% NEFE				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
3828-4049	10,000 gals 15% NEFE												
28. PRODUCTION													
Date First Production 8/19/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg 2 1/2" x 1 3/4" x 20' RHBC		Well Status (Prod. or Shut-in) Prod									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
8/25/05	24			7	63								
Water - Bbl.	Gas - Oil Ratio												
105	9000												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
250	50												
					Oil Gravity - API - (Corr.)								
					26.7								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Sam Norvell								
30. List Attachments Inclination Survey, C-104, Dual Laterolog & Compensated Z-Densilog													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.									
E-mail Address phale@rangeresources.com				Date 9/20/05									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1138	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2620	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2815	T. Devonian	T. Menefee	T. Madison
T. Queen 3278	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3603	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3827	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3827.....to...4050.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1138	1138	Alluvium & Red Beds				
1138	2620	1482	Salt & Anhydrite				
2620	3442	822	DOL, Anhydrite, Siltstone				
3442	3603	161	Siltstone, Anhydritic DOL				
3603	4337	734	DOL, Anhydritic DOL				