

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37175 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name T. D. Pope 35		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator Platinum Exploration, Inc.			8. Well No. 3		
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705			9. Pool name or Wildcat Denton; Devonian		
4. Well Location BHL <u>HA 1505-968</u> North <u>420 777</u> East Unit Letter <u>G</u> : <u>1505</u> Feet From The <u>North</u> Line and <u>2120</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>14S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 04/17/05	11. Date T.D. Reached 07/09/05	12. Date Compl. (Ready to Prod.) 08/03/05	13. Elevations (DF& RKB, RT, GR, etc.) GR -3808'	14. Elev. Casinghead	
15. Total Depth TVD - 12659' MD - 13951'	16. Plug Back T.D. 13951	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name OH - 12873'-13951' Devonian - 12006'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run GRL, ECS, CBL, CCL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8"	48	402'	17 1/2"	500 sx CI C	
9 5/8"	40	4870'	12 1/4"	2200 sx 35/65 + 200' sx C	
7"	26	12873'	8 3/4"	800 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					11285'
					11988'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
No perfs			DEPTH INTERVAL		
OH 12873-13951			AMOUNT AND KIND MATERIAL USED		
			12873-13951 Pump 15,000 gals 15% NEFE		
28. PRODUCTION					
Date First Production 07/19/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 08/19/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 313	Gas - MCF 302
		Water - Bbl. 2596	Gas - Oil Ratio 965		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 313	Gas - MCF 302	Water - Bbl. 2596
100		40	Oil Gravity - API - (Corr.) 40.3		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By
30. List Attachments Directional survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Gloria Holcomb</u>		Printed Name Gloria Holcomb		Title Agent	
E-mail Address <u>gholcomb@t3wireless.com</u>		Date <u>08/25/05</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon 10096	T. Ojo Alamo		T. Penn. "B"
T. Salt		T. Strawn 10432	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates 3124		T. Miss 11200	T. Cliff House		T. Leadville
T. 7 Rivers		T. Devonian 12006	T. Menefee		T. Madison
T. Queen		T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg		T. Montoya	T. Mancos		T. McCracken
T. San Andres 4630		T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T.
T. Blinebry		T. Gr. Wash	T. Morrison		T.
T.Tubb 7274		T. Delaware Sand	T.Todilto		T.
T. Drinkard		T. Bone Springs	T. Entrada		T.
T. Abo		T.	T. Wingate		T.
T. Wolfcamp 9182		T.	T. Chinle		T.
T. Penn		T.	T. Permian		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology