

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30971
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	59
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4003' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter C : 990 Feet From The NORTH Line and 1880 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ISOLATE OH SECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED PAGE FOR SUMMARY OF WELL WORK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/29/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

SEP 27 2005

DeSoto/Nichols 12-93 ver 1.0

Date	Daily Operations
07-JUL-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S MIRU SMITH REVERSE UNIT, KILL WELL, MIRU KEY #176. NIPPLE DOWN WELL HEAD. NIPPLE UP BOPS & RIG FLOOR TO PULL TBG. RIG UP CENTRILIFT SPOOLER. RIG DOWN CENTRILIFT SPOOLER. RIG DOWN CENTRILIFT SPOOLER. TIH W180 JTS 2 7/8" TBG TO 2500'. SHUT WELL IN PREP TO HYDRO TEST PROD TBG.
08-JUL-2005	ATTEND TAILGATE SAFETY MEETING. REVIEW JSA'S. POH W1KILL STRING. RIH W1BIT & CSG SCRAPPER, TEST TBG 186 JTS. WINDOW 5865' TD 6040' CIBP, TAG @ 5889'. (151' FILL). TIH W1BIT & SCRAPPER. TIH W1 PLUG & PKR 81 JTS. SHUT DOWN PREP TO TEST CSG
11-JUL-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. CONTINUE TIH W1PLUG & PKR 97 JTS 182 TOTAL. SET RBP @ 5780', TEST TO 1,000# (GOOD), CIRC HOLE W1FW, TEST CSG ABOVE PKR 500# (GOOD). TIH TO 5845', SET PLUG, PULL PKR TO 5839', TEST PLUG 500# (GOOD). TOH W1PLUG & PKR. PU BHP: PMP OUT PLUG .42', IN-FLATE PKR 11.23' X 4 1/4"OD X 1.995"ID, 4 JTS WYPE WRAP TBG 125.59' X 2 3/8"OD X 1.9375"ID IPC, ARROW SET PKR 4.90"OD X 1.995"ID X 7.19', O/O TOOL W1PRO FILE NIPPLE 1.87"ID X 1.74', X-OVER 2 3/8" X 2 7/8" X .38', SN 2.25"ID X 2 7/8"OD X 1.10'. TIH W179 JTS 2 7/8" J55 PROD TBG (5671.56') TBG SUB 1-2 7/8" X 4.23', 1-TBG SUB 2 7/8" X 10.60'. SN @ 5697.49' PRO FILE NIPPLE @ 5699.61' ARROW SET PKR @ 5706.80' CENTER IN-FLATE PKR @ 5840' INFLATE PKR: LOAD TBG W1FW WAIT 15-MINS, PRESS TBG TO 500# WAIT 15-MINS, PRESS TBG TO 1000# WAIT 15-MINS, BLOW OUT PMP OUT PLUG @ 1,100#. SHUT DOWN PREP TO SWAB.
12-JUL-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. RIG UP SWAB, TBG PRESS=0#. 16 RUNS IN 4 HOURS, RECOVERED 100 BBLS WATER, STARTING FLUID LEVEL @ 300', ENDING @ 1000'. 100% WATER, CHANGE OIL ON RIG. AFTER 1 HOUR SHUT IN, TAG FLUID @ 900', TBG PRESS=0#. SWAB 2 HOURS, 8 RUNS, TAG FLUID @ 900', ENDING FLUID LEVEL @ 1000', RECOVERED 50 BBLS IN TO HOURS, TOTAL FLUID RECOVERDE 150 BBLS WATER, SMALL SKIM OF OIL, RD SWAB, PULL OF O/O TOOL, TOH W1100 JTS 2 7/8" J-55 TBG TO 2503'. SHUT DOWN PRE P TO RUN SUB PMP
13-JUL-2005	ATTEND TAILGATE SADETY MEETING, REVIEW JSA'S. WELL PRESS=0#. TOH W1KILL STRING. MIRU CABLE WELL SERVICE SPOOLER. PU SUB PMP: MOTOR #1 4.5"OD X 23.45', MOTOR #2 4.5" X 23.45', SEAL 4.0"OD X 12.30', GAS SEP 4.0"OD X 2.60', PMP #1 4.0"OD X 22.05', PMP #2 4.0"OD X 22.05', PMP #3 4.0"OD X 10.58', TBG SUB 2 7/8" X 4.10', DRAIN VALVE .55'. TIH W1174 JTS 2 7/8" J55 PROD TBG (5513.86'). W110' KB BOTTOM OF MOTOR @ 5644.99'. BOTTOM OF TBG @ 5523.86'. ARROW SET PKR @ 5706.80'. RIG DOWN SPOOLER. INSTALL ELE CONNECTION, LAND HANGER, RIG DOWN FLOOR, ND BOP'S. INSTALL QCI CONNECTION, TEST RUN SUB PMP 15-MIN (GOOD). RIG DOWN CLEAN LOCATION MOVE RIG TO CVU #103 FINAL REPORT
17-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. MIRU SMITH REVERSE UNIT & KEY PULLING UNIT. ND WELL HEAD & NU BOP SHUT DOWN PREP TO PULL SUB PMP

Well ID: OM1998	Project No: 1	Rig: KEY #176	State: NM	Twn: 17S	Sec: 36	Rng: 34E	
Field: VACUUM	Lease: V G W U	Well No: 59 H	Rpt Date: 29-AUG-2005	Page: 1	of 2		

Date	Daily Operations
	LUNCH SAFETY STAND - UP
18-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. MIRU CENTRILIFT SPOOLER. TOH W\174 JTS 2 2 1/8" PROD TBG, LD SUB PMP, RD SPOOLER. TIH W\RETRIEVING HEAD ON 180 JTS 2 7/8" TBG TO LATCH ON TO BHA @ 5706'. (OH PKR), RELEASE PKRS. TOH W\180 JTS & LD BHA. TIH W\76 JTS 2 7/8" TBG (KILL STRING). SHUT DOWN PREP TO TIH W\SUB PMP
19-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. WELL PRESS=0#, TOH W\KILL STRING. RIG UP CENRILIFT SPOOLER. PU CENTRILIFT SUB PMP: #1 MOTOR IN 4 1/2"OD X 36.47', #2 MOTOR 4 1/2" OD X 35.86', #1 SEAL 4"OD X 6.15', #2 SEAL 4"OD X 6.12', #1 PMP IN 4"OD X 13.65', #2 PMP 4"OD X 17.55', #3 PMP 4"OD X 23.55', #4 PMP 4"OD X 23.55', #5 PMP 4"OD X 23.85', TBG SUB 2 7/8" X 4.10', DRAIN VALVE .55'. TOTAL BHA=191.40'. TIH W\176 JTS 2 7/8" PROD TBG 5578.16'. KB=9.00', 176 JTS 2 7/8" J-55 5578.16', BOTTOM SUB PMP @ 5778.56' W\9' KB RIG DOWN SPOLLER RIG DOWN BOPS TEST RUN SUB PMP (GOOD) SHUT DOWN PREP TO RIG DOWN FINAL REPORT.

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