

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'BA'
8. Well No.	15
9. Pool Name or Wildcat	VACUUM ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter C : 612 Feet From The NORTH Line and 2135 Feet From The WEST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

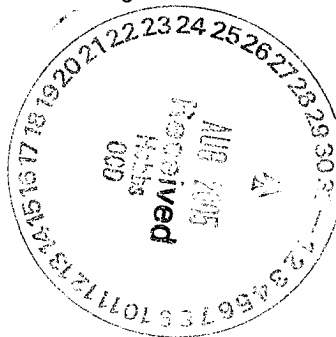
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ABANDON WLFCEP & PENN & ADD PERFS IN ABO ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED SHEET FOR SUMMARY OF WELL WORK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/29/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER DATE SEP 27 2005  
CONDITIONS OF APPROVAL, IF ANY: 2A Vacuum Wolfcamp & Vacuum Upper Penn  
DeSoto/Nichols 12-93 ver 1.0

Date	Daily Operations
27-JUL-2005	ROAD UNIT TO LOCATION. LOTO. TGSM. LUNCH. RU KEY # 176. SDFN. PREP TO TOH RODS AND TBY.
28-JUL-2005	CREW TRAVEL. SFTY MTG. REVIEW JSA'S. SITP 50#. PUMP 30 BBLS 10# BW. HANG OFF HEAD. TOH 1 1/2"X26' PR AND 16' LINER, 6'X 7/8 ROD SUB, 165 7/8" RODS, 225 3/4" RODS, 8 -1 1/2" KBARS, 2'X 7/8 ROD SUB, 2"X26' PUMP, 12' GAS ANCHOR. ND WELLHEAD. NU HYD BOPE. RU FLOOR. REL TAC AND TOH W/ 120 JTS 2 7/8" PROD TBY. TRINKLE 50 BBL 10# BW THRU OUT DAY. SI & SDFN. CONTINUE TO TOH TBY AND MAKE BIT,CS RUN.
01-AUG-2005	CREW TRAVEL SAFETY MEETING & JSA BLEED GAS OFF & KILL WELL W/ 70 BBLS BRINE WTR. TOH W/ BIT & CCSG. SCRAPPER TIH W/ KILL STRING. 2515' SHUT WELL IN SHUT DN. WAIT ON PERF.
02-AUG-2005	CREW TRAVEL & SAFETY MEETING IN OFFICE SAFETY MEETING & JSA ON LOC. KILL WELL & TOH W/ KILL STRING RU BAKER ATLAS TIE INTO SCHLUMBERGER GR/CCL LOG DATED 6/1/2000, & PERF 9216-20', 9202-06', 9157-61', 9143-47', 9130-34', 9067-71', W/ 4" PREDATOR GUNS 2SPF 120 DEG. & SET CIBP @ 9260' RD WIRELINE PU PPI PKR W/ 10' SPACING & TIH TO 8969' SHUT WELL IN PREP TO ACIDIZE
03-AUG-2005	CREW TRAVEL & SAFETY MEETING @ OFFICE SAFETY MEETING & JSA ON LOC. TEST TOOLS UN ABLE TO GET OKR TO SET @ 8969' [PULL UP HOLE TO 8907' RUN DN. HOLE UN ABLE TO GET BELOW 9102' ATTEMPT TO OPEN SCV & DRAIN TBG NO SUCCESS. ATTEMPT TO PUMP DN TBG NO SUCCESS SWB TBG DN. BUILD UP OF PARRIFIN IN TBG TOH W/ TBG & PKRS. LAY DN PKRS. , BTM JT. TBG PLUGGED W/ IRON SULFITE SHUT WELL IN
04-AUG-2005	CREW TRAVEL & SAFETY MEETING IN OFFICE SAFETY MEETING & JSA ON LOC. RU SCHLUMBERGER & PUMP 20 BBLS 20% ACID DN. CSG. FLUSH W/ 50 BBLS BRINE WTR PU PPI PKR. W/ 10' SPACING & TIH TO 9105 UNABLE TO GET BELOW 9109' RU SCHLUMBERGER PUMP 80 BBLS. BRINE WTR. DN. TBG. @ 0.0 PSI WAIT ON ORDERS TOH W/ PPI PKR LAY DN. PKR & SHUT WELL IN PREP. TO RUN SINGLE PKR. W/ 4JTA. TAIL PIPE
05-AUG-2005	ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. TIH W4 JTS TAIL PIPE, 5 12"C-5 PKR, WORK PAST WINDOW TO 9260'. PULL-UP TO 9117' & SET PKR. MIRU SCHLUMBERGER, PMP 75 BBLS 20% ACID & FLUSH W/55 BBLS FW, (5 BPM @ 350#). RD SCHLUMBERGER. RU SWAB, SFL @ 9100', RELEASE PKR, PULL-UP 1 STAND, RUN SWAB NO FLUID IN HOLE ABOVE PKR. TOH W/100 STANDS. SHUT DOWN PREP TO RUN PROD TBG.
08-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. WELL PRESS=0#, TOH W/91 JTS & LD PKR. TIH W/29 JTS 2 7/8" TBG. TIH W/45 3/4" RODS & TOH LD.

Well ID: BY7834	Project No: 3	Rig: KEY # 176	State: NM	Twn: 17S	Sec: 30	Rng: 34E	
Field: VACUUM	Lease: STATE "BA"	Well No: 15	Rpt Date: 29-AUG-2005	Page: 1	of 2		

Date	Daily Operations
	TOH LD 2 7/8" TBG. RIG UP TBG TESTERS, PU DUMP VALVE .85', NIPPLE 2 7/8" X .65', MJ 3 1/2" X 31.50', SN 2 7/8" X 1,10' X 2.25"ID, BLAST JT 2 7/8" X 36.09', 3-JTS PROD TBG 2 7/8" X 94.19', TAC 5 1/2" X 2.72', 286JTS PROD TBG 2 7/8" X 9,007.94', KB=9.00'. TEST ALL TBG 5,000# BELOW SLIPS. RD TBG TESTERS. SHUT DOWN      CLEAN LOCATION.      PREP TO RUN PMP & RODS.
09-AUG-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. RIG DOWN TBG FLOOR, ND BOP. SET TAC, RIG UP TO RUN PMP & RODS. PU CDI PMP 25-1.50-RHBC-24-4, K-BARS 9-1 1/2", 3/4" RODS 190 CHANGE OUT 110 3/4" ROD BOXS, 7/8" RODS 48 CHANGE OUT 25 7/8" ROD BOXS. 44 TRIPLES IN BASKET. SHUT DOWN      PREP TO CONTINUE RUNNING RODS.
10-AUG-2005	TRAVEL TIME, TAILGATE SAFETY MEETING, REVIEW JSA'S CONTINUE TIH WITH PRODUCTION RODS 7/8" & CHANGING OUT ROD BOXES, 132 7/8" CHANGE OUT 61 ROD BOXS. PU 2-6' 7/8" SUBS, 2-4' 7/8" SUBS, 1-2' 7/8" SUB, NEW 1 1/2" POLISH ROD & STUFFING BOX. HANGE WELL ON, LOAD & TEST TBG TO 500# GOOD. RIG DOWN, CLEAN LOCATION. MOVE RIG TO N.M.ST L-12H FINAL REPORT

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