

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-37071

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
William Turner

8. Well Number

6

9. OGRID Number

14021

10. Pool name or Wildcat

Penrose Skelly Grayburg (50350)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, TX 77253-3487

4. Well Location

Unit Letter J : 1650' feet from the South line and 1650' feet from the East line

Section 29 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3472' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to set and test surface casing on the William Turner No 6. Please see attachment for details on casing and cementing / testing procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 09/16/2005

Type or print name Charles E. Kendrick

E-mail address: cekendrix@marathonoil.com

Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 27 2005

Conditions of Approval, if any:

**William Turner No. 6**  
**Drill Out & Set Surface Casing**

- 06/27/2005 Cont. drilling from spud to 409'.
- 06/28/2005 Drilled f/ 409' to 411' surface hole TD. Pumped 40 bbl hi viscosity pill. Ran 8 5/8" 24 # K-55 LTC casing as follows top to bottom.
- 9 jts 8 5/8" casing  
1 float collar @ 356'  
1 joint 8 5/8" casing Top @ 357.5'  
1 Texas pattern Float Shoe @ 411'
- Rigged up Halliburton cementers. Cemented 8 5/8" casing w/ 380 sks Premium + 2 % CaCl + 0.25 pps Flocele mixed @ 14.8 ppg. 1.35 cuft/sk Yield. Dropped plug displaced cement. Did not bump plug to avoid wet shoe since calculated displacement volume had been reached. Circulated 67 sks cement to pit. Released pressure, floats held. Finished cement @ 06:00 am 08/29/2005.
- 06/29/2005 Rigged down Halliburton. Laid down landing joint, removed 20" riser and installed BOP stack. Hooked up BOP line and accumulator. Hooked up flowlines. Tested blind rams and choke manifold to 1000 psi. Installed and mud pump. Picked up bit and BHA, drill collars. Tagged up cement @ 345' Attempted to test casing, blew out kelly hose. Changed out hose.
- 06/30/2005 06:00 am tested casing to 1000 psi. Casing held pressure for 30 minutes.