

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-025-37075
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VA-2149
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. Lease Name or Unit Agreement Name  Faron State Unit
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Atoka
4. Well Location Unit Letter <u>B</u> : <u>760</u> Feet From The <u>North</u> Line and <u>1830</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>9S</u> Range <u>32E</u> NMPM <u>Lea</u> County		
10. Date Spudded 4-7-05 RH 4-9-05 RT	11. Date T.D. Reached 5-22-05	12. Date Compl. (Ready to Prod.) 6-16-05
		13. Elevations (DF& RKB, RT, GR, etc.) 4410' GR, 4424.5' KB
		14. Elev. Casinghead
15. Total Depth 11377'	16. Plug Back T.D. 11334'	17. If Multiple Compl. How Many Zones? 40-11377'
18. Intervals Drilled By Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 10577-10587' Atoka		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	421'
9-5/8"	36#, 40#	3572'
5-1/2"	17#	11377'
		2380 sx (TOC 3500' calc) 1415'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
		25. TUBING RECORD
		SIZE 2-7/8" DEPTH SET 10318' PACKER SET 10318'
26. Perforation record (interval, size, and number) 10577-10587' w/60 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10577-10587' 1000 gal 7-1/2% Morrow acid w/65 balls 10577-10587' Frac w/20000 gal WF30 w/40Q C02 and 20000# 20/40 Sinterball
<b>28. PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) SIWOPL
Date of Test	Hours Tested	Choke Size
6-11-05	24	24/64"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	0	894
Flow Tubing Press.	Casing Pressure	Water - Bbl.
250#		0
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
	0	894
		Water - Bbl.
		0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Martel Ramirez
30. List Attachments Deviation Report, Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>6-29-05</u>
E-mail Address: <u>stormid@ypcnm.com</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9554'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10484'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm 10998'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3444'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4772'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 6340'	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7202'	T. Rustler	T. Wingate	T
T. Wolfcamp Lm 8290'	T. Morrow	T. Chinle	T
T. Penn	T. Austin	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology