

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1625 N. FRENCH DRIVE  
HOBBS, NM 88240

WELL API NO. 30-025-37123
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J G HARE
8. Well Number 13
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; SAN ANDRES, SOUTHWEST 24180 PENROSE SKELLY; GRAYBURG 50350

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
APACHE CORPORATION

3. Address of Operator  
6120 S. YALE, STE. 1500 TULSA, OK 74136

4. Well Location  
Unit Letter N : 330 feet from the S line and 1800 feet from the W line  
Section 33 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3452

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/05 MIRU CAPSTAR RIG #15 (SPUD 08/14/05 @ 21:30 HRS). DRLG W/ 12 1/4" BIT F/ 0'-254'.

8/15/05- DRILL & SURVEY FROM 254'-4662'. WLS @ 254'-1/4 DEG. DRLG F/ 254'-401' TD. CIRCULATE HOLE. DROP TOTCO-TOH LD BIT & DC'S RU CASER-  
8/21/05 RAN 9 JTS 8 5/8" 24# J-55 ST&C W/ 4 CENTRILIZERS. WASH LAST JT TO BTM. CIRCULATE DOWN CSG. RU & CMT 8.625" CSG W/ 350 SKS 14.8 #  
SLURRY W/ 1.35 YIELD @ 6.35 GPS. DISP @ 4.2 BPM W/ 23 BBLS FW, CIR 50 SKS, FLOAT HELD. RD BJ. WOC. WAIT ON WELDER. CSG CUTOFF-  
WELD ON CSG HEAD. NU BOP & CHOKE MAINFOLD. RU & TEST BOP EQUIPMENT. PU SIH W/ BIT & BHA #2 (TAG CMT @ 330'). DRLG PLUG,  
CMT & SHOE F/ 330'-400'. DRLG NEW FORMATION W/ BIT #2 F/ 401'-458'. DRLG F/ 458'-943'. WLS @ 901'-3/4 DEG. JETTING PITS. DRLG F/ 943'-1321'  
JETTING PITS-SWITCH OVER TO BRINE. DRLG F/ 4631'-4662' TD. CIRCULATE HOLE 2 HRS. DROP TOTCO, TOH LD BIT. RU HOWCO & RUN LOGS.  
MOVE CSG TO PIPE RACKS. WAIT ON CSG CREW. RU CSG CREW. RAN 106 JTS 5 1/2" 17# J-55 LT&C CSG W/ 16 CENTRILIZERS SET @ 4635'.  
MARKER JT @ 3332' - RD CASING CREW. WASH LAST CSG JT TO BTM-CIRCULATE DOWN PIPE. LAST JT TAGGED 28' FROM BTM-UNABLE TO  
WORK IT DOWN. CMT 4662' OF 5-1/2" 17# J-55 CSG W/ 700 SKS LEAD, 400 SKS TAIL CMT SD. DROPPED PLUG, STARTED DISPLACEMENT TOOK  
45 BBLS IN TO CATCH FLUID, HAD CIRCULATION PRIOR TO BUMPING PLUG, LOST CIRCULATION LAST 10 BBLS IN BEFORE BUMPING PLUG.  
DID NOT CIR CMT. PLUG DOWN & HOLDING 08/21/05 @ 23:00 HRS. RD CMT CREW, SET CSG SLIPS, ND BOP, CUTOFF CSG.

RELEASE RIG 08/21/2005 @ 23:59:00 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 9/6/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE      DATE       
Conditions of approval, if any:

PETROLEUM ENGINEER

SEP 27 2005