State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHOR

1Operator name and Address
Occidental Permian Limited Partnership
P.O. Box 4294

20 S. St. Francis				OR ALLOWAI) I E	A N/D. A	UTUAL	17 A TI	ON TO T) A NCI					
Operator name			QUEST FC	JK ALLOWAI	OLE A	AND A	UINOF	UZAII	² OGRII						
Occidenta									157984						
P.O. Box 4				³ Reason for					Filing Code/Effective Date						
Houston,	TX 772	10-4294							NW						
API Number 5 Pool Name												6 Pool Code			
30-0	-0 25-37128 Hobbs: 6						Grayburg - San Andres								
Property Code 8 Property Name								9 Well Number							
	19520)	<u> </u>	No	rth H	lobbs (3/SA Un	it					636		
. 10 S	urface	Location													
JL or lot no.	Section	on Township Rang		Lot. Idn Fee		et from the North/S		uth Line	Feet from t			est line	County		
F	29	18-S	38-E	<u> </u>	17	1760		rth	2412		West		Lea		
		n Hole Lo													
UL or lot no.	Section	Township	Range	Lot. Idn Fo	eet from the		North/South Line		Feet from the		East/West line		County		
Lse Code	13 Produ	ing Method Cod	de 14 Gas C	onnection Date	15 C-	129 Perr	nit Number 1		¹⁶ C-129 Effective		Date 17 (-129 Expiration Da		
S	11000	P	out Cas c	*N/A			101 1101100		C-127 22			٠.	er expanses ear		
	Goo Te			-N/A											
I. Oil and		ansporters	Transporter N	lame	T	20 POD		21 O/G	1	22	POD UI	LSTR Lo	cation		
OGRID		and Address							and Description						
034019			ips Pipel	ine		22653	10	0							
		.0. Box 791			3000				Š.						
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SOCKED DOOR SERVICE	200000				COOKE	RAKKARA	SAXXXXXX	CARRARA			- ;				
									8	13	Š.	13 (4 K)	·		
<u>carraganananaaa</u>	*	NOTE - pro	oduced gas	is	Telefalei	NUMBER NO.	onogganej	UNIX KINDY		100		,			
*NOTE - produced gas is reinjected as a part of the											1567&				
??\$\$\$\$\$\$\$\$\$\$\$\$ <u>?</u>	*****	North Hobb	os Unit CO	2 flood	- XXXX		\$\$\$\$\$ <u>\$</u> \$\$\$	300000000	8	45	<u> </u>				
*************	XXXXX				0.000	XXXXXXXXX	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	CXXXXXXX		23	O G	8 3	\int_{Ω}		
										15		Ω.	. 100 m		
V. Produce	d Wate	er			To constant	<u> </u>	VOUAAAVA	0000000	· · · · · · · · · · · · · · · · · · ·	14	000		130		
²³ POD)				24 P	OD ULS	TR Locati	on and De	scription		र्ष	-61.0			
22653	50														
. Well Co	mpletio	n Data													
25 Spud Da	te	²⁶ Re	ady Date	27 TD		28 PB		TD	²⁹ Perforat		ations 30		DHC, MC		
8/13/0		9/8/05		4357		42			4158' -						
31 Hc	le Size		32 Casin	g & Tubing Size		ļ	33 D	pth Set			34	Sacks C	ement		
26				. 16		40				100)		
12-1/4			8-5/8			1467				750			0		
7-7/8			5-1/2			4357				950)		
2.7/8						4095			· · · · · · · · · · · · · · · · · · ·						
I. Well Te	st Data	 l						.555					-		
		36 Gas Deliv	ry Date 37 Test Date			38 Test Leng		h	39 Tbg. Pressu		40 Csg. Pressure		Csg. Pressure		
9/12/05		N/A		9/19/05		24 hours		,	N	N/A		35			
41 Choke Siz		42 Oil		43 Water			44 Gas		⁴⁵ AOF		_	46 Test Method			
N/A		10	,	756			10						Р		
7 I hereby certify	that the n	ules of the Oil O	Conservation Di	vision have been	丁			OT C	Merri	TIOL	DD 274	1031	<u> </u>		
omplied with and est of my knowle	that the ir	formation give	n above is true	and complete to the	- 1			OIL C	ONSERVA	TION	אועונ	NOI			
·	rank		<u> </u>		Ap	proved b	y:								
rinted name:		- ziepo			Ti	itle:			PFTERM						
Mark Stephens Fitte:							- MOLEUM ENGINEER								
Regulatory Compliance Analyst							Approval Date: PETHOLEUM ENGINEER 6 2005								
mail											SEP	2 ô ;	2005		
Mark Step		y. COII	Dhann		-							-			
Date: 0/21	/05		Phone: /7	3) 366,5159	i i										