

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OWEN B
8. Well Number 12
9. OGRID Number 873
10. Pool name or Wildcat BLINEBRY, DRINKARD, TUBB, WANTZ/ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500
TULSA, OK 74136-4224

4. Well Location

Unit Letter M : 330 feet from the S line and 760 feet from the W line
Section 34 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3436' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

8/16/05 SPUD 12 1/4" HOLE- DRILL & SURVEY TO 1,300'. CIRCULATE. TOH TO RUN 8.625 CSG. SAFETY MEETING RU RUN 27 JTS 1197.49' 8 5/8 ST&C J-55
CSG 6 CENTRALIZERS. WASH 45' TO BTM CIRCULATE CSH. CIRC CSG WAIT ON CEMENTERS. SAFETY MEETING RU CEMENTERS.

8/17/05- DRILL & SURVEY FROM 1,300'-7,200'. CIRC FOR CMT. BJ CMT SHOE @ 1195-FC @ 1148 W/ 375 SX 35-65 POZ W/ 6% GEL +2%CACL +1/4 # CF= 126
9/1/05 BBLS 12.7 # SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL +.125 # CF= 48 BBLS 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD
CIRC 100 SX CMT TO PIT. WOC. CUT 16" COND PIPE WELD ON 8 5/8 HEAD TESTED SAME TO 1000 PSI. NIPPLE UP BOP & CHOKE MANIFOLD 3 RD PARTY TESTING
BLINDS PIPE RAMS & CHOKE MANIFOLD 250 PSI LOW 1000 PSI HIGH BOP CSG DART VALVE UPPER KELLY COCK PU BHA TAG CMT @ 1100'. TOH BIT PLUGGED W/
CMT. TIH INSTALL STRIPPING RUBBER. DLG CMT PLUG FLOAT COLLAR GUIDE SHOE. DRLG 7 7/8 FORMATION - 1195 - 1232. DRILL 4677- 4985. CIRCULATE &
SURVEY. TOH W/ BIT. CIRC WELL @ 2400, 1200, & 850 FOR GAS ON TRIP FINISH TOH CHANGE BITS, T I H, CIRCULATE GAS OFF @ 1000'. WASH & REAM BACK TO BTM.
55'. WORK JUNK BASKET ON BTM. DRLG 6515 -6800. SPLIT FLOW LINE& MUD UP CLEAN # 2 PUMP SCREEN. DRILL 7070-7200. CIRCULATE, RUN SURVEY @ 7179 = 2.75.
PUMP SWEEP. CIRCULATE FOR LOGS. TOH FOR LOGS. WORK THROUGH TIGHT HOLE FROM 3400' - 2830'. SPOT 50 BFW. WORK STUCK PIPE FREE @ 2800'
FINISH T O H LEFT 2 DC, JUNK BSK, BITSUB, & BIT IN HOLE. T I H OPENENDED, CIRCULATE GAS OUT ALL THE WAY CONDITION MUD, MAKE SCREW IN ON FISH TOH
W/ SAME. T.O.H RECOVERED 2 D.C JUNK BSK,BITSUB,& BIT. RU LUBRICATOR FLANGE,RIG UP & LOG, R D FLANGE, RU FLOW NIPPLE, LOGGING DEPTH 7180'.
INSTALL 5.5 PIPE RAMS. INSTALL 5.5 PIPE RAMS. START RIH 5.5 CSG. BREAK CIRCULATION, WASH 100' TO BOTTOM CIRC CSG WAIT ON WATER. BJ CMT SHOE @
7200 - FC @ 7153 W/ 995 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/8# CF= 432 BBLS 11.8# SLURRY W/ 2.44 YIELD & 550 SX 50/50 POZ W/ 2% GEL+ 5%SALT 6/10% FL25 = 127
BBLS 14.2# SLURRY W/ 1.29 YIELD - PLUG BUMPED & HELD - DISPLACED W/ 2 % KCL WATER- DID NOT CIRC CMT. SHUT CSG RAMS WOC. NIPPLE DOWN BOP SET
SLIPS CUT OFF CSG RELEASE RIG 19:30 9/1/2005

SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 9/13/05

Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 27 2005

Conditions of approval, if any: