

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-37372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Murphy
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Garrett Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102	
4. Well Location Unit Letter <u>G</u> : <u>1705'</u> feet from the <u>North</u> line and <u>2220</u> feet from the <u>East</u> line Section <u>30</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3745' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded well @ 9:00 am 8/24/05

8/25/05 TD 17 1/2" hole @ 388'
 Ran 9 jts 13 3/8" 48# ST&C H-40 csg, Set @ 388'
 Cmt'd w/440 sks Cl "C" w/2% CaCl (14.8 ppg/ 1.35 yd)
 PD @ 7:20 am 8/25/05, Circ 178 sks to pit
 WOC 12 hrs; Test csg to 650 psi, Held ok

9/5/05 TD 12 1/4" hole @ 4480'
 Ran 107 jts 8 5/8" 24 & 32# J55 STC & N80 LTC csg, set @ 4480'
 Cmt'd w/1000 sks Poz "C" w/5% salt, 1/4# CF & 6% gel + 530 sks Poz "H"
 w/5% salt, 1/4# CF & 6% gel; Tailed in w/280 sks Cl "H" w/1% CaCl
 PD @ 2:25 am 9/7/05, Circ 150 sks
 WOC 12 hrs, did not bump plug, Test float, held ok, left 1600 psi on csg
 Continue drilling

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 9/19/05

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 27 2005

