Submit 3 Copies To Approp Office	ubmit 3 Copies To Appropriate District State of New Mexico			Form C-103		
District I Energy, Minera		erals and Natu	s and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artes	SERVATION	VATION DIVISION		30-025-37372		
District III	South St. Fran		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM				STATE FEE  6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Sar 87505		1 1 0, 1 11/1 0 /	303	o. State Oil &	Gas Lease No.	
(DO NOT USE THIS FOR DIFFERENT RESERVOIR	NDRY NOTICES AND REPOR M FOR PROPOSALS TO DRILL OR TO L. USE "APPLICATION FOR PERMIT"	O DEEPEN OR PLI	JG BACK TO A	7. Lease Name Murphy	or Unit Agreement Name	
PROPOSALS.)  1. Type of Well: Oil	Well ☑ Gas Well ☐ Oth	i <del>ar</del>		8. Well Numb	er .	
2. Name of Operator	Well E Gas Well E Gui	101		9. OGRID Nu	#1	
Texland Petroleum-Hobbs, LLC				113315		
3. Address of Operator				10. Pool name or Wildcat		
777 Main Street, Suite 3200, Fort Worth, Texas 76102				Garrett Drinkard		
4. Well Location						
Unit Letter	G : 1705' feet from	m the North	line and 22	20' <b>feet</b> 1	from the East line	
Section			inge 38E	NMPM	County Lea	
			RKB, RT, GR, etc.)		county Dea	
		3745 <b>'</b> GR				
	application or Closure	s 1,4				
Pit typeDep	oth to GroundwaterDistance for	rom nearest fresh w	ater well Dist	ance from nearest s	urface water	
Pit Liner Thickness:	mil Below-Grade Tar	nk: Volume	bbls; Co	nstruction Material		
1	2. Check Appropriate Box	to Indicate N	sture of Notice	Percet or Oth	or Doto	
PERFORM REMEDIA TEMPORARILY ABAI PULL OR ALTER CA	NDON   CHANGE PLANS	; <u> </u>	REMEDIAL WORI COMMENCE DRII CASING/CEMENT	< □ LLING OPNS.□	REPORT OF: ALTERING CASING  P AND A	
OTHER:		П	OTHER:	ďΤ		
13. Describe prop	osed or completed operations. ((	Clearly state all	pertinent details, and	give pertinent d	ates including estimated data	
of starting any or recompletion	proposed work). SEE RULE 11	103. For Multip	le Completions: Att	ach wellbore dia	gram of proposed completion	
	TD 7 7/8" hole @ 8746	5 1				
9/18/05	Ran 191 jts 5 1/2" 17 Cmt w/560 sks BJ lite 330 sks Super "C" w/. PD @ 8:15 pm 9/18/05, RR @ 12:00 pm 9/18/05	e Cl "H" (12 6% FL25, .6 Est TOC @	2.5 ppg, 1.94 % FL52 (13.2	vd) +	d) (2232420)	
	· .					
					20978V	
I hereby certify that the grade tank has been/will be	information above is true and co	omplete to the be	est of my knowledge	and belief. I fur or an (attached) alte	ther certify that any pit or below-	
	Leine six		Production Ana		DATE 9/20/05	
Type or print name V For State Use Only	ickie Smith	E-mail ad	dress: vsmith@tex	xpetro.com	Telephone No. 817-336-275	
APPROVED BY:	930mg	TITLE	PETROLEUR			