

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		<b>WELL API NO.</b> 30-025-37398
<b>1. Type of Well:</b> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		<b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
<b>2. Name of Operator</b> Texland Petroleum-Hobbs, LLC		<b>6. State Oil &amp; Gas Lease No.</b>
<b>3. Address of Operator</b> 777 Main Street, Suite 3200, Fort Worth, Texas 76102		<b>7. Lease Name or Unit Agreement Name</b> EM 2 State
<b>4. Well Location</b> Unit Letter <u>J</u> : <u>1740</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>2</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County		<b>8. Well Number</b> #1
<b>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</b> 3837' GL		<b>9. OGRID Number</b> 113315
<b>Pit or Below-grade Tank Application</b> <input type="checkbox"/> or Closure <input type="checkbox"/>		<b>10. Pool name or Wildcat</b> Lovington Drinkard
<b>Pit type</b> _____ <b>Depth to Groundwater</b> _____ <b>Distance from nearest fresh water well</b> _____ <b>Distance from nearest surface water</b> _____ <b>Pit Liner Thickness:</b> _____ <b>Below-Grade Tank: Volume</b> _____ <b>bbls; Construction Material</b> _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland is requesting permission to change the csg/cmt program and the proposed TD.

TD: changed to 8350'

Surface csg and cmt changed to: will drl a 12 1/4" hole to 2230', Run 8 5/8" 24# and/or 9 5/8" 36# csg; Cmt w/850 sks, circ to surface

Production csg changed to: will drl a 7 7/8" hole to 8350', Run 5 1/2" 17# csg; Cmt w/1105 sks; TOC will be tied into surface csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 9/21/05

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751

For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE SEP 27 2005