

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33611
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McKittrick 11 Federal SWD
8. Well Number #5
9. OGRID Number 015742
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	RECEIVED JUL 07 2005 OCD-ARTESIA
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705	
4. Well Location Unit Letter _____ : 1200 feet from the North line and 1490 feet from the West line Section 11 Township 22S Range 24E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT Test <input checked="" type="checkbox"/>	

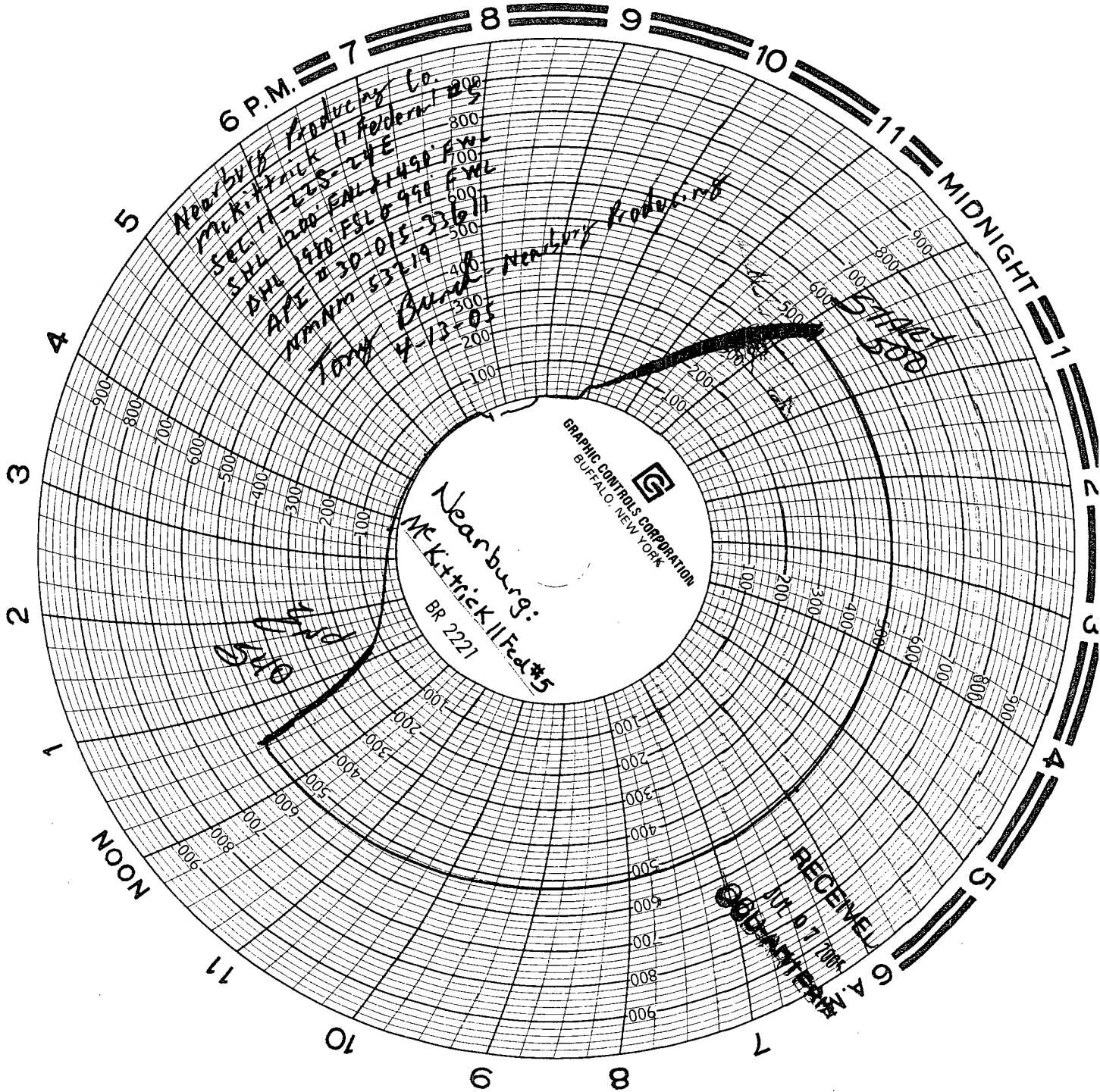
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached chart and summary of test results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 7/6/05
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
(This space for State use) Accepted for record NMOCD Telephone No. 432/686-8225
JUL 7 2005

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



Julio Cruz
4-13-05
Lobo Trucking.LTD
unit # 11

Recorder
Ser # 0584
Cal date 4-7-04

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

McKittrick 11 Federal #5

SHL: 1200 FNL and 1490 FWL

BHL: 1980 FSL and 990 FWL, Sec 11, 22S, 24E

Indian Basin; Uppen Penn, Ass.

Eddy County, NM

TD: 9257'

AFE Number:

**** ALL COSTS ARE FIELD ESTIMATES ****

04/13/05 Road crew to location. MIRU JSI. RIH w/CCL. Found top of pkr @ 8,578', bottom @ 8,585' & bottom of csg @ 8,759'. POOH. RDMO JSI. PU & add 3 jts 4 1/2" tbg (281 total in well). MIRU pump truck. Pump dn annulus w/170 bbls fresh wtr w/dbl inhibited pkr fluid. ND BOP. Set pkr in 14K comp /middle of pkr @ 8,674'. NU wellhead. Load annulus w/120 bbls fresh wtr w/pkr fluid. Test to 500#. OK. NU flowline to well. Run csg integrity test for OCD. Held 500# for 30 minutes & charted, had 40# increase in 30 minutes (allowed 50#). Increase due to foaming of pkr fluid. RDMO pump truck. Sent to disposal @ 19:30 hrs @ avg rate of 13,000 bpd w/5-10# tbg press. Will RDMO pulling unit tomorrow A.M. SDFN.