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Data data OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Data data Rd. Axe, NM 8210 1220 South St. Francis Dr. Data data Stata Fe, NM Stata Fe, NM 8730 Detect V Stata Fe, NM 8730 Stata Fe, NM 8730 Detect V Stata Fe, NM 8730 Stata Fe, NM 8730 Detect V Stata Fe, NM 8730 Stata Fe, NM 8730 Detect V Stata Fe, NM 8730 Stata Fe, NM 8730 Detect V Stata Fe, NM 8730 Stata Fe, NM 8700 Detect V SUNDEY NOTCES AND REPORTS ON WELLS Detect V Detect V Stata Fe, NM 70926X NM 10926X 1. Type of Vell: OIL Well Gas Well Other X lajector NM 70926X 3. Address of Operator P. O. Box 1390 IO. Pool name or Wildcat IALMAT: Tansill, Yates & 7-Rivers 1. Reveation (Show whether V Range 36E NMPM LEA County 2. Well Location II. Elevation (Show whether V II. Elevation (Show whether V III. Elevation (Show whether V III. Elevation (Show whether V IIII. Elevation (Show whether V 2. Other Kappropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: III. Elevation (Show whether V IIIIIIIIIIIIIIIIIIIIII		May 27, 2004	
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 4. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2,972'; circulate annulus with inhibited packer fluid. 5. Set packer and test annulus to 500 psig for 30 minutes. Pull chart for NMOCD. 6. Place well on injection at approximately 200 bwpd. 7. Maximum permitted injection pressure is 600 psig. 8. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE borning borning borning borning below to print name E-mail address: Domingo@sdgresources.com Telephone No. 432-580-8500 For State Use Only APPROVED BY: August borning borning borning borning below below. 	3. RIH with 5 1/2 RBP and packer to 2003' Test casing to 500 psig for 30 minutes E	/1.	
 5. Set packer and test annulus to 500 psig for 30 minutes. Pull chart for NMOCD. 6. Place well on injection at approximately 200 bwpd. 7. Maximum permitted injection pressure is 600 psig. 8. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan SIGNATURE DATE_9/22/05 Type or print name E-mail address: Domingo@sdgresources.com DATE_9/22/05 APPROVED BY: HAWWWWWW 	4. RIH with 5 ½" x 2 3/8" Baker Model AD-1 Tension packer to 2.972'; circulate and	nulus with inhibited packer fluid	
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 8. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE DATE_9/22/05 Type or print name E-mail address: Domingo@sdgresources.com Telephone No. 432-580-8500 OC FIELD REPRESENTATIVE II/STAFF MANAGER_ SEP 2 8 2005 APPROVED BY: Augu.W.W.W. 			
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grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE SIGNATURE Type or print name TITLE_Senior Petroleum EngineerDATE_9/22/05_ For State Use Only E-mail address: Domingo@sdgresources.com Telephone No. 432-580-8500 OC FIELD REPRESENTATIVE II/STAFF MANAGER SEP 2 8 2005 APPROVED BY: Handw.WMW TITLE	a. Tota Tit Emer mward, cover with 20 min mier and cover with top son. The Form C144 with NMOCD.		
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