

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1229 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25925

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
1.6379

7. Lease Name or Unit Agreement Name

Horseback

8. Well Number 6

9. OGRID Number
230164

10. Pool name or Wildcat
Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy, L.P.

3. Address of Operator

400 W Illinois, Suite 1300, Midland, TX 79701

4. Well Location

Unit Letter: A : 990 feet from the North line and 990 feet from the East line

Section 33 Township 26S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2899 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHBP w 25 sx @ 3037' 2937'
25 sx @ 2125-2025'
Perf & squeeze 50 sx @ 1452-1272' Tag
Perf & squeeze 55 sx 200' surface.
Install dry hole marker. Circ 9.5" mud

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE September 26, 2005

Type or print name Tami Wilber E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133

For State Use Only

APPROVED BY: Larry W. Wink

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE SEP 28 2005

Horse Back #6

Comanche Stateline

API#3002525925

33-T26S-R36E

Spud: 6/12/1978

Comp: 7/25/1978

7/25/1978 Perfd 3137;39;54;56;58;60;62;64;70;72;74;76;78

3206;08;10;12;14;16;18 (20 holes)

F/ 30 / 54

IP 52 BOPD, GOR 2076 NR #FTP

8 5/8"-1412'

660 sxs-circ

TOC - NA

NOTES

5 1/2"-3228'

14#

450 sxs-circ

3137-3218

TD-3228'