Submit I Copy To Appropriate District Office	State of New Me	XICO		Form C-103
District I	Energy, Minerals and Natu	ral Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-40173	
District II 1301 W. Grand Ave., Artesia, NM 88210 HOBBIPE NSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	NOV 19 2018 anta Fe, NM 87	505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM	(40)			
87505 SLINDRY NOTI	CES RECENTED ORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		DR SUCH	BLACK MAMBA 15 ST.	ATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number		
2. Name of Operator Devon Energy Production Company L. P		9. OGRID Number 6		
2. Name of Operator Devon Energ	y Production Company L. P		6137	/
3. Address of Operator			10. Pool name or Wildca	t
333 W. Sheridan Avenue, Oklahoma City, OK 73102		96724 Cruz; Delaware Northeast		
4. Well Location				
Unit Letter <u>D</u> : 15	0feet from the _North	_ line and660	feet from theWest	iline
Section 15	Township 23S	Range 33E	NMPM Lea	County /
	11. Elevation (Show whether DR	RKB, RT, GR, etc.)		
	3699' GL			
10 01 1		CNT 4	0.1 0.1	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_LING OPNS.□ P AND	Α 🔲
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
_		i		
OTHER:	П	OTHER: Drilling O	perations	\bowtie
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all	OTHER: Drilling Opertinent details, and	give pertinent dates, inclu	ding estimated date
13. Describe proposed or comp of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAG	pertinent details, and	give pertinent dates, inclu	ding estimated date diagram of
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAG	pertinent details, and	give pertinent dates, inclu	ding estimated date diagram of
13. Describe proposed or comp of starting any proposed we proposed completion or rec 9/25/12- MIRU Spud well @ 1230 hrs.	ork). SEE RULE 19.15.7.14 NMAGOOMPletion.	pertinent details, and C. For Multiple Con	d give pertinent dates, inclunpletions: Attach wellbore	diagram of
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