

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

**HOBBSPED**  
**NOV 19 2012**  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES RECEIVED REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40173
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name BLACK MAMBA 15 STATE COM
4. Well Location Unit Letter <u>D</u> : <u>150</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>15</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 2H
		9. OGRID Number 6 6137
		10. Pool name or Wildcat 96724 Cruz; Delaware Northeast
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/25/12- MIRU Spud well @ 1230 hrs.

9/27/12 - TD 17-1/2" hole @ 1,430'. RU & RIH w/ 34 jts 13-3/8" 48#H-40 STC csg, set @ 1,421'. CHC, RD csg crew & RU cementers. Pressure test lines to 2,500 psi, good. Lead w/860 sx Extendacem CZ, Yld 1.75 cf/sx; Tail w/ 340sx Halcem-C cmt, Yld 1.34 cf/sx; Displ w/ 216 bbls 10# brine, no circ., open DV Tool, set pkr, circ.37 bbl cem after opening DV Tool. 2<sup>nd</sup> stage lead w/200 sx Extendacem-CZ, Yld 1.75 cf/sx followed by 100sx Halcem C, Yld 1.35 cf/sx, circ. 41 bbls cmt to surface. WOC. RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3000 psi H, OK. RD BOP testers.

10/2/12 - 10/4/2012 - TD 12-1/4" hole @ 5,270', CHC, RU csg tools & RIH w/121 jts 9-5/8" 40# J-55 LTC csg & set @ 5,270'. Circ csg & RD csg crew, RU cementers, test lines 3,000 psi; Lead w/ 1400 sx, Econo-cem cmt, Yld 1.85 cf/sx. Tail w/430 sx Halcem, Yld 1.33 cf/sx; displ w/396 bbls FW. Circ. 146sx cmt to surface, RDMO cementers. Final cut & set BOP, test BOP, annular & CK manifold to 250 psi L 5000 psi H, OK.

10/12/12 - 10/17/12 - TD 8-3/4" Pilot Hole @ 12,670', CHC. POOH; RU WL, RIH & run logs. Lay down logging tools, RD WL. RU Halliburton, test lines @ 3,000psi, pump lead 270 sx Plugcem cmt, Yld. 1.01 @ 12,670' - top @ 12,017', Displ. w/ 204 bbls mud; RD Halliburton. POOH, circ btm up, no cmt returned. PU @ RIH w/tbg & whipstock; set top of whipstock @ 10,640'. POOH & RD WL. RU cementers, test surface lines to 1Kpsi. Cement whipstock from w/ 270sx Plugcem cmt, Yld 1.19, Displ w/187 bbls FW, RD Halliburton. POOH & laydown whipstock hangertool; wash & clean out cmt to 10,640'.

10/28/12 - TD 8-3/4" production hole @ 15,853'. CHC. RU csg crew & RIH w/120 jts 5-1/2", 17# P110 BTC & 239 jts 5-1/2", 17# P110 LTC & set @ 15,825'. CHC; RD csg crew & RU cementers. 1<sup>st</sup> Lead w/ 500sx Econo Chem, Yld 2.52 cf/sx ; 2<sup>nd</sup> Lead w/415 sx HLH, Yld 1.95 & Tail w/1560 sx Versa Chem H, Yld 1.21; circulated 3 bbl out of hole. RD cementers, NU nightcap & Rlse Rig @ 1800 hrs, 10/31/12.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 11/16/12

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: 405.552.7848

For State Use Only

APPROVED BY David H. Cook TITLE Dist. Mgr DATE 11-20-2012  
Conditions of Approval (if any):

NOV 29 2012