

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NOV 20 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED		WELL API NO. 30-025-05125 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Buckley B ✓
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>25</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u> ✓ 9. OGRID Number <u>247128</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3812'</u>		10. Pool name or Wildcat Denton Pennsylvanian ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT to TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/12 - Tag plug @ 5652'. Circ FW. Circ pkr fluid.

11/14/12 - Ran MIT. Test was good. Pressure to 560#. Maxie Brown with OCD witnessed & approved MIT. Original chart is attached. Well now TA'd for 6 months.

This Approval of Temporary Abandonment Expires 5-15-2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/16/2012

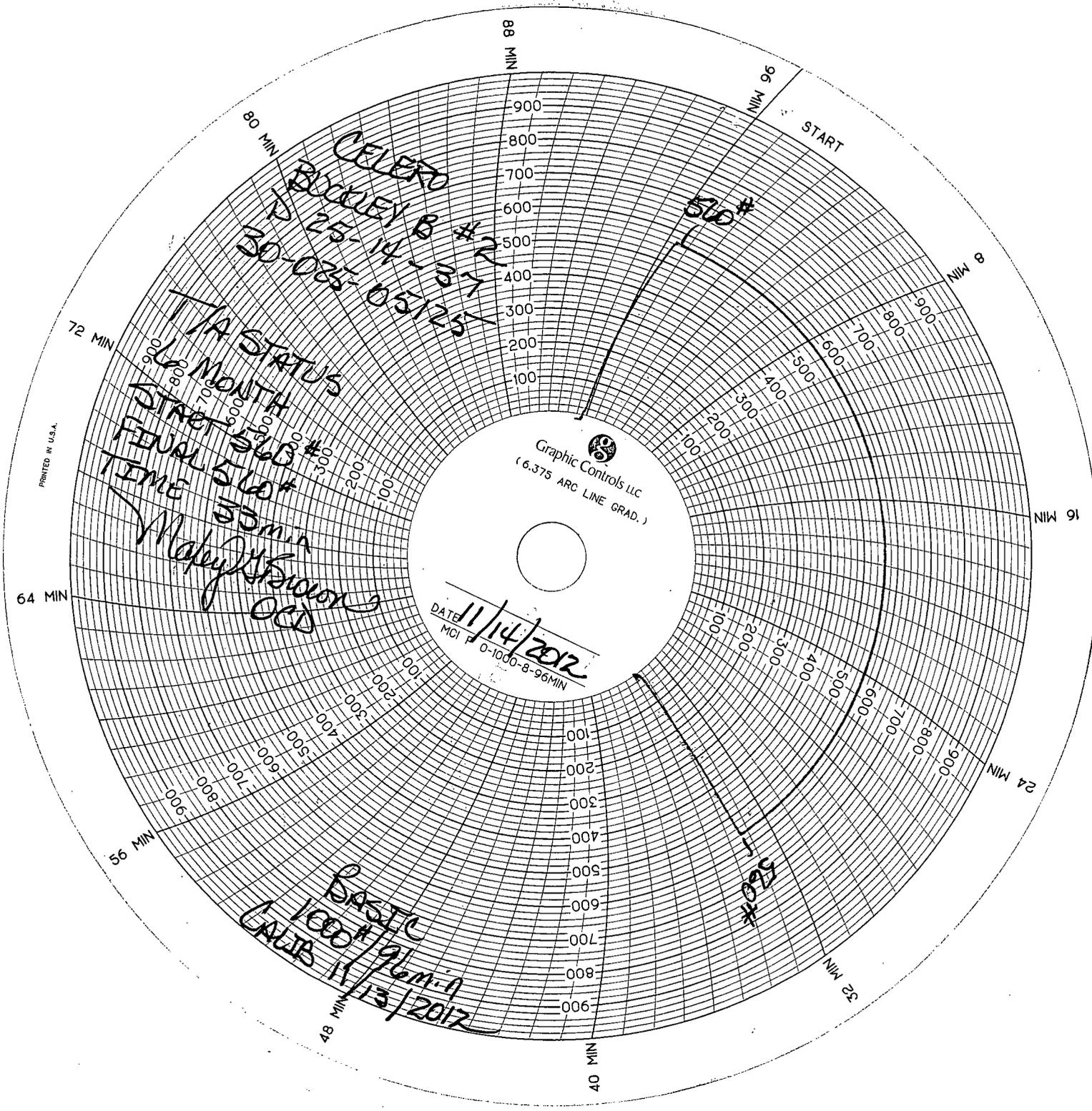
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 11-21-2012

Conditions of Approval (if any):

NOV 29 2012 Chm



PRINTED IN U.S.A.

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 11/14/2012
MOI 0-1000-8-96MIN

CELESTO
BUCKLEY B #
25-14-11
30-025 05125

VIA STATUS
1 MONTH
STREET 560 #
FEU 560 #
TIME 55 min
Maly
OCD

BASIC
1000 #
CALIB 15/13/2012

SECK

START

64 MIN

72 MIN

80 MIN

88 MIN

96 MIN

16 MIN

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700

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Company <u>Celena Energy II LP</u>		Well No: _____
Lease: _____		
Date of Test: <u>11-14-12</u>		
Packer: make _____	model _____	depth _____
Tubing Pressure: 0 min _____	15 min _____	30 min _____
Casing Pressure: 0 min _____	15 min _____	30 min _____
Surf Csg Pressure: 0 min _____	15 min _____	30 min _____
<u>1000</u> to spring <u>96 min</u>	hr chart <u>96 min</u>	hr clock _____
Service Company: <u>Basic Energy Services</u>		
Driver/Supervisor: <u>Arnold Longoria</u>		
Company Representatives: _____		
RRC Required: <input checked="" type="checkbox"/> N		Witnessed by RRC: Y N