

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD  
 NOV 20 2012  
 RECEIVED

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008

1. WELL API NO. /  
 30-025-10255  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Cossatot I  
 6. Well Number:  
 2

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER DHC - HOB - 0498 Blinebry, Tubb

8. Name of Operator  
 John H. Hendrix Corporation

9. OGRID  
 012024

10. Address of Operator  
 P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat  
 Tubb Oil & Gas (60240)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	13	22S	37E		660	N	330	W	Lea
BH:										

13. Date Spudded  
 14. Date T.D. Reached  
 15. Date Rig Released  
 16. Date Completed (Ready to Produce)  
 First perforation of zone: 04/13/1957  
 17. Elevations (DF and RKB, RT, GR, etc.) 3336' GL

18. Total Measured Depth of Well  
 6540'  
 19. Plug Back Measured Depth  
 6208' junk/fill @ 6194'  
 20. Was Directional Survey Made?  
 21. Type Electric and Other Logs Run  
 CN & GR 10/24/12

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 6036-6108' Tubb Oil & Gas

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6145'	

26. Perforation record (interval, size, and number)  
 Perforated April 13, 1957, reported on C-103 by Neville G. Penrose, Inc.  
 6036-6077' and 6090-6108' w/ 4 shots per foot

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6036-6108'	7500 gal 15% nefe HCl to acidize both Blinebry and Tubb zones for DHC 10/24/12

**PRODUCTION**

28. Date First Production  
 Original: 04/13/1957  
 This DHC & RTP: 11/01/12  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pumping 2" x 1 1/4" x 16"  
 Well Status (Prod. or Shut-in)  
 Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/05/12	24		24 hr	1.5 of 3	6 of 12	3 of 6	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	25#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 sold  
 30. Test Witnessed By  
 Lupe Zenaga

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *Carolyn Doran Haynes* Printed Name Carolyn Doran Haynes Title Engineer Date 11/15/12  
 E-mail Address cdoranhaynes@jhhc.org

ELG 11-21-2012

NOV 29 2012